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Commission Agenda

Date: June 25, 2026
Subject: NCPA Commission Meeting
Location: NCPA Headquarters, 651 Commerce Drive, Roseville CA
Time: 9:30 am

In compliance with the Brown Act, you may participate at one of the meeting locations listed below or at NCPA, 651 Commerce Drive, Roseville, CA. In either case, please: 1) post this Agenda at a publicly accessible location at the participation location no later than 72-hours before the meeting begins, and 2) have a speaker phone available for any member of the public who may wish to attend at your location.

ALAMEDA MUNICIPAL POWER 2000 Grand Street Alameda, CA	BAY AREA RAPID TRANSIT DISTRICT 2150 Webster Street, 8 th Floor Room 880 Oakland, CA	CITY OF GRIDLEY 685 Kentucky Street Gridley, CA
CITY OF HEALDSBURG CITY HALL 401 Grove Street Healdsburg, CA	CITY OF LODI CITY HALL 221 W. Pine Street Lodi, CA	CITY OF LODI 1331 S. Ham Lane Lodi, CA
CITY OF LOMPOC 100 Civic Center Plaza Lompoc, CA	PALO ALTO CITY HALL COMMUNITY MEETING ROOM 250 Hamilton Ave. Palo Alto, CA	LARRY PRICE PLUMAS-SIERRA REC 971 Chandler Road Quincy, CA
PLUMAS-SIERRA REC 73233 CA-70 Portola, CA	THE PORT OF OAKLAND 530 Water Street Oakland, CA	CITY OF REDDING 3611 Avtech Parkway Redding, CA
TRUCKEE DONNER PUD 11570 Donner Pass Road Truckee, CA	CITY OF UKIAH 1350 Hastings Road Ukiah, CA	

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request.

Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at (916) 781-3636 in advance of the meeting to arrange for such accommodations.

REVIEW SAFETY PROCEDURES

1. *Call Meeting to Order, Introductions and Roll Call (9:30 – 9:35 am)*
2. *Approve Minutes of the May 28, 2026 Commission Meeting (9:35 – 9:40 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:40 – 10:10 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

CONSENT CALENDAR (10:10 – 10:20 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. NCPA's Financials for the Month Ended May 31, 2026 – accept by all members.

11. Treasurer's Report for the Month Ended May 31, 2026 – accept by all members.

12. Disposal of Northern California Power Agency Surplus Property – note and file the report by all members for the disposal of the following: Scrap metal – LEC.

Fiscal Impact: This report has no direct fiscal impact to the Agency.

13. Resolution 26-60, ACCO Engineered Systems, Inc. – First Amendment to Five Year Multi-Task General Services Agreement – Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Association (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with ACCO Engineered Systems, Inc. for HVAC related maintenance services, with any non-substantive changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$750,000 to \$1,000,000, with no change to the original contract term, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$750,000 to \$1,000,000 for the entire contract term.

14. Resolution 26-61, Electrical Consultants, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Electrical Consultants, Inc. for consulting services related to project support and plant operations, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years.

15. Resolution 26-62, Veizades & Associates, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: NCPA Geothermal Facility – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Veizades & Associates, Inc. for geothermal-related mechanical, electrical, or civil engineering services, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at NCPA's Geothermal Facility.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

16. Resolution 26-63, Syblon Reid –Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Syblon Reid for masonry maintenance related services, with any non-substantive changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years.

17. Resolution 26-64, Mountaineering Engineering Corp – First Amendment to Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Professional Services Agreement with Mountaineering Engineering Corp for on-site maintenance engineering inspection services, with any non-substantive changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$500,000 to \$3,000,000 and amend Exhibit B, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA Facilities, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement will increase from \$500,000 to \$3,000,000 over the remainder of the contract term.

18. Resolution 26-57, Flynn Resource Consultants, Inc. – Five Year Multi-Task Consulting Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or their designee to enter into a Multi-Task Consulting Services Agreement between Northern California Power Agency (NCPA) and Flynn Resource Consultants, Inc. (Flynn RCI), (the “Agreement”) for consulting services, including any non-substantive changes to the Agreement recommended and approved by the NCPA General Counsel, including a not-to-exceed compensation amount of \$3,000,000 over five years for use at all facilities owned and/or operated by NCPA, its Members, by the Southern California Public Power Authority (SCPAA), or by SCPAA’s Members.

Fiscal Impact: The total cost of the Agreement is a not-to-exceed amount of \$3,000,000 over five years.

Consent Items pulled for discussion: _____

DISCUSSION/ACTION ITEMS (10:20 – 10:50 am)

19. Resolution 26-65, CT1 Combustion Turbine Facilities 2027 Outages – Applicable to the following: NCPA Combustion Turbine Alameda Facility Units #1 and #2 and Combustion Turbine Lodi Facility – adopt resolution by all members authorizing the CT1 Combustion Turbine Facilities 2027 Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the outage in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$749,210, and approval to spend \$749,210 from the Maintenance Reserve fund.

Fiscal Impact: The budgetary funds to complete the CT1 Combustion Turbine Facilities 2027 Outages will come from the pre-collected funds in the Maintenance Reserve (Account # 265-010-005-610-044-002).

20. Resolution 26-66, FERC 11563 Part 12 Independent Consultant Inspection (IC) Project – Applicable to the following: NCPA Hydroelectric Project – adopt resolution by all members authorizing the FERC 11563 Part 12 Independent Consultant (IC) Inspection Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total not-to-exceed amount of \$525,000, to be funded from the approved FY27 Hydroelectric budget.

Fiscal Impact: The total cost of the FERC 11563 Part 12 Independent Consultant (IC) Inspection Project is anticipated not to exceed \$525,000, which includes research, dam safety engineering, inspections, workshops, risk analyses, and reporting. In order to meet the FERC deadlines of October 2027, this Project will be funded using \$525,000 of available resources in the FY27 Hydroelectric budget. FERC provided clarifying review schedule timelines during a mandatory pre-bid FERC-Licensee conference call on October 30, 2025, which necessitates the issuance of a FERC Part 12 IC inspection contract in early July 2026 to maintain FERC regulatory compliance.

21. Resolution 26-67, Lodi Energy Center (LEC) 2027 Spring Outage Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC 2027 Spring Outage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$7,545,428, and approval to spend \$6,226,878 from the Maintenance Reserve fund.

Fiscal Impact: The total cost for the 2027 Spring Outage Project is anticipated not to exceed \$7,545,428. Funds for the project were included in the FY27 Routine O&M Budget. The budgetary funds to complete the work include \$6,226,878 of pre-collected funds in the Maintenance Reserve (Account # 265-009-005-610-044-002). Additional funding sources include \$50,000 from Fixed Maintenance, \$1,218,550 from the O&M Project Annual Outage Project, and \$50,000 from the Service Water Piping Replacement Project.

22. Resolution 26-68, Lodi Energy Center (LEC) CAISO Transmission Interconnection Study (FX) – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC CAISO Transmission Interconnection Study (FX) and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$325,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC CAISO Transmission Interconnection Study (FX) is anticipated not to exceed \$325,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$325,000 from the approved FY27 O&M Projects budget.

23. Resolution 26-69, Lodi Energy Center (LEC) Cooling Tower Fill and Drift Eliminator Replacement Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC Cooling Tower Fill and Drift Eliminator Replacement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$1,800,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC Cooling Tower Fill and Drift Eliminator Replacement Project is anticipated not to exceed \$1,800,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$1,800,000 from the approved FY27 O&M Projects budget.

24. Resolution 26-70, Lodi Energy Center (LEC) CT Torque Converter Refurbishment Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC CT Torque Converter Refurbishment Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$250,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC CT Torque Converter Refurbishment Project is anticipated not to exceed \$250,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$250,000 from the approved FY27 O&M Projects budget.

25. Resolution 26-71, Lodi Energy Center (LEC) DCS/PLC Hardware Replacement Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC DCS/PLC Hardware Replacement Project and delegate authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$855,000, to be funded from the approved FY27 Capital Projects budget.

Fiscal Impact: The total cost for the LEC DCS/PLC Hardware Replacement Project is anticipated not to exceed \$855,000. Funds for the project were included in the FY27 Budget Approval as a Capital Project. The budgetary funds to complete the work include \$855,000 from the approved FY27 Capital Projects budget.

26. Resolution 26-72, Lodi Energy Center (LEC) HRSG Paint and Preservation Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC HRSG Paint and Preservation Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$650,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC HRSG Paint and Preservation Project is anticipated not to exceed \$650,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$650,000 from the approved FY27 O&M Projects budget.

27. Resolution 26-73, Lodi Energy Center (LEC) HRSG Penetration Seals Project – Applicable to the following: NCPA Lodi Energy Center – adopt resolution by all members authorizing the LEC HRSG Penetration Seals Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for this work in accordance with NCPA Purchasing Policies and Procedures, without further approval by the Commission, for a total project cost not to exceed \$600,000, to be funded from the approved FY27 O&M Projects budget.

Fiscal Impact: The total cost for the LEC HRSG Penetration Seals Project is anticipated not to exceed \$600,000. Funds for the project were included in the FY27 Budget Approval as an O&M Project. The budgetary funds to complete the work include \$600,000 from the approved FY27 O&M Projects budget.

CLOSED SESSION ITEMS (10:50 – 11:45 am)

28. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, one (1) case.

29. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case.

Case Name: California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.

30. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, one (1) case.

OPEN SESSION

REPORT FROM CLOSED SESSION

NEW BUSINESS

ADJOURNMENT