



651 Commerce Drive
Roseville, CA 95678

phone (916) 781-3636
fax (916) 783-7693
web www.ncpa.com

Commission Minutes

To: NCPA Commission
From: Carrie Pollo, Assistant Secretary to the Commission
Subject: NCPA Commission Meeting – May 23, 2024

1. *Call Meeting to Order and Introductions*

Chair Jerry Serventi called the meeting to order at 9:06 am at the City of Santa Clara City Hall Council Chambers at 1500 Warburton Avenue, Santa Clara, CA 95050. Introductions were made and roll call was taken. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the March 28 and April 25, 2024 Commission Meetings*

MOTION: A motion was made by Jenelle Osborne, and seconded by Sudhanshu Jain to approve the minutes of the March 28 and April 25, 2024 Commission meetings. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto			X
Port of Oakland	Y		
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Serventi asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES

3. *General Manager's Business Progress Report and Update*

Randy Howard reported:

- Thanked Sudhanshu Jain and the staff of Santa Clara for their efforts in making the Commission meeting and activities a great event here in Santa Clara, and thanked the Commission Members for attending the event.
- The AGMs are currently in the process of conducting Member visits.
- NCPA has been awarded a Cyber Security Software grant through the DOE and APPA in the amount of \$527,000.
- Wildfire activities – Highest risk between the months of August and September.
- New Farm Bill in Washington, DC. Randy thanked Jenelle Osborne, with the City of Lompoc, for all her efforts with language during the bill negotiations.
- The Annual Conference will be held in Napa in September 2024 with the possibility of adding a tour of the NCPA Geothermal facilities.
- New FERC Docket on transmission.

4. *Executive Committee*

Committee Chair Serventi reported the Executive Committee met this morning. A quorum of the Committee was established. Closed Session items were discussed during the meeting. The next Executive Committee meeting is scheduled for June 27, 2024.

5. *Facilities Committee*

Power Management Assistant General Manager, Tony Zimmer, reported that the Facilities Committee met on May 1, 2024. A quorum of the Committee was established. At that meeting the Committee discussed today's Commission meeting Items 12 – 18, on the Consent Calendar and Items 20 – 21 and 23, under Discussion/Action. The Committee was supportive of the above-mentioned items. The next Facilities Committee meeting is scheduled on June 3, 2024.

6. *Finance Committee*

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee met on May 7, 2024 and discussed Item 19 on the consent calendar. This item was recommended for Commission approval. The Committee also received an update on the financial markets from PFM which included a discussion on the Fed Funds rate, yield curve movements, municipal market supply and demand, and interest rate forecasts.

NCPA presented the Committee with a recommendation seeking authorization to begin working on structuring a prepayment transaction regarding the Geysers PPA. However, one of the committee members commented that their internal team wasn't ready to support moving forward and the item was tabled. NCPA staff will continue discussions with the participating members and plan to schedule a combined Legal and Finance Committee meeting in June to review. Lastly, NCPA solicited feedback from the Committee on a general framework for creating a standalone Decommissioning Reserve policy. NCPA plans to return in August with a draft policy for further committee discussion. The next regular meeting is scheduled for August 6th.

7. *Legal Committee*

General Counsel Jane Luckhardt reported the Legal Committee met on May 2, 2024 to discuss litigation of Closed Session items on today's agenda.

8. Legislative & Regulatory Affairs Committee

During the week of May 5, 2024 NCPA was pleased to sponsor and participate in the San Joaquin Council of Governments' (SJCOG) One Voice fly-in. We joined local and county officials from throughout the Central Valley to advocate before Congress for an added portion of US DOE hub funding for the LEC hydrogen project; and to encourage engagement by Central Valley Members of Congress in addressing the US Department of Treasury's draft guidelines that would limit the use of the Inflation Reduction Act's hydrogen tax credit.

We would like to sincerely thank Lodi Mayor Lisa Craig and the City of Lodi staff, including Jeff Berkheimer, Charles Swimley, and Andrew Keys, for their outstanding leadership in assuring that the LEC was included as one of the nine projects featured by the group during their advocacy. Our involvement in this effort helped to broaden the scope of our support within the California delegation. We were able to bring on Representatives Duarte, Costa, and Valadeo as formal supporters of the project recognizing the economic and environmental benefits that the hydrogen transition at the LEC will bring to the region.

- A photo of our SJCOG delegation together with Congressman Josh Harder was featured on the front page of the Lodi News Sentinel newspaper last weekend with a write up on the benefits of the LEC hydrogen transition to the region. This coverage will be very helpful to our ongoing public engagement efforts.
- During the same week, NCPA was also represented by Mike DeBortoli at the US Department of Energy's Hydrogen Program's Annual Merit Review and Peer Evaluation Meeting in Washington, DC where the national hydrogen hubs each presented and we had the opportunity to raise the visibility of the LEC in a key policy arena, and interface with DOE officials on technical hydrogen deployment topics.

Last week, NCPA participated in the Northwest Public Power Association's Annual Conference. NWPPA is a partner in federal advocacy with NCPA, and the conference presented the opportunity to confer with key allies on wildfire policy issues as well as the ongoing discussions surrounding the formation of a regional transmission organization in the West.

We are now turning our focus to NCPA's 2024 Annual Conference where we'll discuss a number of our state and federal policy priorities and trends impacting the electric sector at-large. This year's conference will be held at Meritage in Napa on September 25-27. Please be sure to mark your calendars and plan to join us!

9. Members' Announcements & Meeting Reporting

No member updates were provided.

PUBLIC FORUM

Chair Serventi re-opened the Public Forum at 9:35 am. Michael Minkler joined the meeting at 9:30 am. He introduced himself as the new General Manager of Calaveras County Water District (CCWD). He gave background information of CCWD and the relationship between NCPA and CCWD. Michael requested that he would like to add an agenda item to the July Commission meeting regarding CCWD.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent

Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto, Redding, and Shasta Lake abstained from item 18.

MOTION: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci to approve the Consent Calendar consisting of Agenda Items 10 through 19. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	18	
Port of Oakland	Y		
Redding	Y	18	
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y	18	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

10. NCPA’s Financials for the Month Ended April 30, 2024 – approval by all Members.

11. Treasurer’s Report for the Month Ended April 30, 2024 – accept by all Members.

12. Resolution 24-55, Mechanical Analysis Repair, Inc. dba Martech – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Mechanical Analysis Repair, Inc. dba Martech for machining and motor maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

13. Resolution 24-56, Environex, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Environex, Inc. for catalyst testing related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

- 14. Resolution 24-57, KSB, Inc – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with KSB, Inc. for pump maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 15. Resolution 24-58, Kobelco Compressors America, Inc. – Five Year Multi-Task Agreement; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials, and Supplies with Kobelco Compressors America, Inc. for fuel gas compressors, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$750,000 over five years, for use at any facilities owned and/or operated by NCPA.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$750,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 16. Resolution 24-59, Kimberly Fields dba K. Weatherman Logging – Five-Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Kimberly Fields dba K. Weatherman Logging for vegetation management related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 17. Resolution 24-54, Cool the Earth – First Amendment to Three Year Multi-Task Consulting Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, the SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task Consulting Services Agreement (MTCSA) with Cool the Earth for Electrification Education and Outreach Services, with any non-substantial changes recommended and approved by the NCPA General Counsel, to extend the term of the Agreement for an additional two-year period, for continued use by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: The total not to exceed amount of the agreement will remain at \$750,000 for the amended contract term. This enabling agreement does not commit NCPA to any expenditure of funds.
- 18. Amended Resolution 24-02, Second Amendment to Resolution 24-02 Authorizing the Application of \$6,100,000 of Geo Insurance Claim Proceeds to Plant 1, Unit 2 Turbine Overhaul Project, thus Reducing the Need for the Transfer of Geo Decommissioning Reserve from \$7,200,000 to \$1,100,000** – adopt resolution by all members approving the Second Amendment to Resolution 24-02 authorizing the

application of \$6,100,000 Geo insurance claim proceeds to fund the Geo Plant 1, Unit 2 Turbine Overhaul Project, thus reducing the need for the transfer of Geo Decommissioning Reserve funds from \$7,200,000 to \$1,100,000 to pay for the repairs.
Fiscal Impact: Approval of this resolution creates a favorable fiscal impact by removing the need to increase future collections required for the Geo Decommissioning Reserve.

19. Resolution 24-62, Approval of the NCPA Investment Policy and Guidelines No. 200-100 – adopt resolution by all members authorizing revisions to NCPA’s Investment Policy and Guidelines No. 200-100.

Fiscal Impact: There is no direct dollar impact to this proposed policy. The resolution approves the Agency policy surrounding investments. The policy follows the California Government Code, Sections 53600 and 53635 et seq. and in some cases is more restrictive so that the Agency can achieve investment goals, define rules, and reduce exposure to liability and loss.

DISCUSSION/ACTION ITEMS

20. Resolution 24-60, Geothermal Plant 2, Unit 4 Cooling Tower Improvement Project; Applicable to the following: NCPA’s Geothermal Facility – adopt resolution by all members authorizing the Geothermal Plant 2, Unit 4 Cooling Tower Improvement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$800,000, to be funded from the FY24 Geothermal Facility budget.

Fiscal Impact: The total cost is anticipated not to exceed \$800,000. Funds of \$800,00 for the project were included in the approved FY24 Geothermal Budget.

MOTION: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 24-60 authorizing the Geothermal Plant 2, Unit 4 Cooling Tower Improvement Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$800,000, to be funded from the FY24 Geothermal Facility budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

21. Resolution 24-61, Phase 1 – SEGEP Surge Tanks Refurbishment Project;

Applicable to the following: NCPA’s Geothermal Facility – adopt resolution by all members authorizing the SEGEP Surge Tank Refurbishment Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$1,200,000, and delegating authority to the General Manager to authorize 50% of the funding to come from the Geothermal Facility FY 2024 budget with the remaining 50% of the funding to be billed to and collected from Calpine Corporation.

Fiscal Impact: The total project cost is anticipated not to exceed \$1,200,000. Since NCPA is performing the procurement and invoicing due to its contractual obligations, NCPA will initially pay all project costs and will then invoice Calpine for its 50% share. Funds for the \$600,000 NCPA share of the project were included in the approved FY2024 Geothermal Facility Budget, and Calpine Corporation has agreed through our contractual procedures to fund their share of \$600,000 for the project through monthly billing cycles. Per the terms in Section 6 – Allocation and Payment of Costs of the Amended and Restated Steam Suppliers Joint Operating Agreement Southeast Geysers Effluent Pipeline Project, payment is due to NCPA within 15-days of the invoice date.

MOTION: A motion was made by Sudhanshu Jain and seconded by Pauline Rocucci recommending the Commission adopt Resolution 24-61 authorizing the SEGEP Surge Tank Refurbishment Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$1,200,000, and delegating authority to the General Manager to authorize 50% of the funding to come from the Geothermal Facility FY 2024 budget with the remaining 50% of the funding to be billed to and collected from Calpine Corporation. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

22. Resolution 24-47, Exhibit C, Revision 26 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) – adopt resolution by all members authorizing the General Manager or his designee to execute Exhibit C, Revision 26 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 26 to Contract 96-SNR-00110 approved by NCPA’s General Counsel.

Fiscal Impact: WAPA will invoice and collect funds according to a monthly schedule. Approximately one (1) month following payment, WAPA will return funds to NCPA through a

bill credit on the monthly WAPA power bill. Therefore, the net fiscal impact is approximately zero dollars (\$0.00). Costs associated with this commitment will be allocated to the Assigning Members based on Western Allocation percentages. NCPA's authority to act on behalf of the Assigning Members is provided through the Assignment Administration Agreement (AAA Agreement), which requires an affirmative vote of all Assigning Members.

MOTION: A motion was made by James “Bo” Sheppard and seconded by Vicki Veenker recommending the Commission adopt Resolution 24-47 authorizing the General Manager or his designee to execute Exhibit C, Revision 26 to Contact 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 26 to Contract 96-SNR-00110 approved by NCPA’s General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara		X	
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

23. Resolution 24-63, Grace Orchard Energy Center, LLC Renewable Power Purchase Agreement and Third Phase Agreement for Renewable Power Purchase Agreement with Grace Orchard Energy Center, LLC – adopt resolution by all members approving (i) the Renewable Power Purchase Agreement between Northern California Power Agency (NCPA) and Grace Orchard Energy Center, LLC (PPA), and (ii) the Third Phase Agreement for Renewable Power Purchase Agreement with Grace Orchard Energy Center, LLC (Third Phase Agreement), and to authorize the General Manager of NCPA to enter into the PPA and Third Phase Agreement on behalf of NCPA, including any modifications to the PPA and Third Phase Agreement approved by the NCPA General Counsel.

Fiscal Impact: Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a “take-or-pay” agreement, and any Products delivered to NCPA under the PPA shall be delivered to each Participant in proportion to such Participant’s Project Participation Percentage as set forth in Exhibit A of the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such Products.

MOTION: A motion was made by Sudhanshu Jain and seconded by Jenelle Osborne recommending the Commission adopt Resolution 24-51 approving the FY2025 Annual Budget and Working Capital and Funding Requirement as detailed in the attached budgetary support and Annual Budget document. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

CLOSED SESSION ITEMS

Non-essential Members and NCPA staff left the meeting for closed session items.

Chair Serventi asked General Counsel to move the Commission into Closed Session at 10:32 am to discuss Closed Session items 24 and 25. General Counsel Jane Luckhardt took the Commission into Closed Session.

24. CONFERENCE WITH LEGAL COUNSEL – pursuant to Government Code Section 54956.9(d)(1) and (4) – Existing and Potential Litigation regarding the following cases:

A) FERC Docket: Rate Case: *Pacific Gas and Electric Company, Federal Energy Regulatory Commission, Docket No. ER24-219*

D.C. Circuit: *Pacific Gas and Electric Co. v. Federal Energy Regulatory Commission, D.C. Circuit Case No. 24-1074*

B) FERC Dockets: Rate Cases:

FERC TO18:

- *Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER16-2320*
- *Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. EL18-108*

FERC TO19:

- *Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER17-2154*
- *California Public Utilities Commission, et al. v. Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. EL17-95*

FERC TO20:

- *Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. ER19-13*

- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER19-1816
- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER20-2265

D.C. Circuit:

- *Pacific Gas and Electric Co. v. Federal Energy Regulatory Commission*, D.C. Circuit Case No. 21-1061 (lead), consolidated with Case Nos. 21-1135, 21-1172, 21-1204, 22-1095, 22-1113.

25. CONFERENCE WITH LEGAL COUNSEL – pursuant to Government Code Section 54956.9(d)(1) – Anticipated Litigation, two (2) cases.

OPEN SESSION

RECONVENED TO OPEN SESSION

All meeting attendees rejoined the public meeting at 11:02 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The May 23, 2024 Commission meeting was adjourned at 11:03 am by Chair Serventi.

Respectfully submitted,

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JERRY SERVENTI
Commission Chair

Prepared by,

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CARRIE POLLO
Assistant Secretary to the Commission



Commission Meeting
May 23, 2024
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 - ALAMEDA	<i>Larry Lewis</i>
2 - BIGGS	<i>Bo Sheppard</i>
3 - GRIDLEY	<i>Catalina Sanchez</i>
4 - HEALDSBURG	<i>David Hagele</i>
5 - LODI	<i>Jeff Berkheimer</i>
6 - LOMPOC	<i>Jennifer Storn</i>
7 - PALO ALTO	<i>Vicki Ten</i>
8 - PLUMAS-SIERRA REC	<i>Harry Price</i>
9 - PORT OF OAKLAND	<i>Khaly Nguyen</i>
10 - REDDING	<i>Julie Winter</i>
11 - ROSEVILLE	<i>Pauline Rocucci</i>
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	
13 - SANTA CLARA	<i>Suds Jain</i>
14 - SHASTA LAKE	<i>James Taketara</i>
15 - TRUCKEE DONNER	<i>Sued Carpenter</i>
16 - UKIAH	<i>Cindy Samers</i>



**Commission Meeting
May 23, 2024
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Bill Forsythe	City of Roseville
Monty Hawks	NCPA
Mike DeBortoli	NCPA
Tony Zimmer	NCPA
Jane Cimincione	NCPA
Catalina Sanchez	City of Lindley
Kathleen Hughes	SVP
Kathy Watanabe	City of Santa Clara
James Takemura	Strasta Lake
Jane Lockhardt	NCPA
Randy S. Howard	NCPA
Vicki Veenker	City of Palo Alto
Carrie Pollo	NCPA