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Commission Minutes

To: NCPA Commission

From: Carrie Pollo, Assistant Secretary to the Commission

Subject: NCPA Commission Meeting – May 22, 2025

1. Call Meeting to Order and Introductions

Chair James “Bo” Sheppard called the meeting to order at 9:10 am at the City of Roseville EOC – 116 South Grant Street, First Floor, Roseville CA. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

2. Approve Minutes of the April 24, 2025 Commission Meeting

Motion: A motion was made by Pauline Rocucci, and seconded by Christina Nagy McKenna to approve the minutes of the April 24, 2025 Commission Meeting per the request to add the time that Sudhanshu Jain joined the meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items.

Andrew Renshaw with the Calaveras County Water District (CCWD) attended the meeting and thanked NCPA staff for continuing to work on negotiations with CCWD on the new agreement between NCPA and CCWD.

Dan Beans, Roseville Utility Director, and Pauline Roccucci, NCPA Commissioner, explained details regarding the City of Roseville's new Emergency Operations Center (EOC) where the Commission meeting was being held.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

- The NCPA/NWPPA Federal Policy Conference was held in Washington, DC from April 27 – May 1, 2025. This year had record attendance with very productive meetings.
- Attended and spoke at the NWPPA Annual Conference in Santa Rosa on wildfire liabilities. There were several great speakers at this event.
- Held Member meetings with Gridley and Biggs, including a meeting with the City Council in Biggs on May 13, 2025.
- The "Fix our Forest Act" passed in the House of Representatives which will help mitigate wildfire issues on federal lands.
- Summer Readiness – NCPA is in good shape with plenty of resources including hydro, solar, batteries, etc.
- Distribution engineering activities have been ongoing.
- New project activities include updating the IARP and new renewable resources.

4. Executive Committee

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. During the meeting the Committee discussed and recommended Commission approval of items 22 – 24 on the Consent Calendar. Updates were also provided for the General Manager and General Counsel. The next Executive Committee meeting is scheduled for June 26, 2025.

5. Facilities Committee

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on May 7, 2025. A quorum of the Committee was established. During that meeting the Committee discussed items 13 – 20 on the Consent Calendar and items 25 – 27 under Discussion/Action. The Committee was supportive of the above-mentioned items. The next Facilities Committee meeting is scheduled for June 4, 2025.

6. Finance Committee

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee met on May 6, 2025. During that meeting Item 21 was reviewed and recommended for Commission approval.

PFM provided an update on the financial markets, including a discussion of recent yield curve movements and interest rate forecasts, and the Committee completed its biennial review of NCPA's Debt and Interest Rate Management Policy and confirmed that no changes were needed. NCPA staff received direction regarding the next version of the NCPA Member Report Card, which included feedback on the layout, group statistics, and member tables. Staff plans to bring a completed report card to the next meeting. Lastly, staff provided the committee members with an update on the Agency's meeting with PERS regarding the OPEB Trust

Account. The committee members requested no further action. The next meeting of the Finance Committee will be on August 5, 2025.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on May 1, 2025. Closed Session items were discussed at that meeting. The Committee also discussed the Trolley BESS Service and Third Phase Agreements, and Sonrisa Solar and BESS Power Purchase and Third Phase Agreements.

8. Legislative & Regulatory Affairs Committee

Chair David Hagele thanked everyone that attended the annual NCPA/NWPPA Federal Policy Conference that was held at the Willard Hotel and on Capitol Hill in Washington, DC from April 27 – May 1, 2025. The event had record turnout this year. NCPA and Members learned a great deal from congressional, federal agency, and White House representatives during the policy conference, and held many important meetings with policymakers throughout DC. Direct engagement in advocacy makes a big difference in the ability to be heard, and in ensuring follow through on our requests for action.

NCPA has been actively engaged across a number of key state issues as measures are moving through the Appropriations process. Thank you to all NCPA members who have responded to our direct outreach to weigh in over the past few weeks with legislators who are directly engaged in these specific debates, including the Pathways legislation.

Thank you to all NCPA member systems for their work on preparation of the data needed for the annual CARB greenhouse gas reports and the California Energy Commission power source disclosure reports, among others. NCPA's L&R team works closely with Power Management to help finalize the preparation of this information to support member compliance with state reporting requirements. It's a great deal of work to compile and analyze this data, and it is vitally important to our state advocacy that these obligations have been met. Next, RPS and Cap and Trade reports will be due at the end of June, so look for additional outreach from the NCPA team.

NCPA has made arrangements for the annual member dinner at the APPA National Conference this year. The conference will be held June 8 – 11 in New Orleans. The member event is scheduled for the evening of Sunday, June 8. Please let the L&R team know if you, and/or any others from your system will be attending the conference so the headcount can be finalized to accommodate all member attendees.

9. Members' Announcements & Meeting Reporting

It was announced that Alan Kurotori is the new Director of Utilities for the City of Palo Alto.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Redding and Shasta Lake abstained from Item 19.

Motion: A motion was made by Sudhanshu Jain, and seconded by James Takehara to approve the Consent Calendar consisting of Agenda Items 10 through 24. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y	19	
Roseville	Y		
Santa Clara	Y	19	
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah			X
Plumas-Sierra	Y		

10. NCPA's Financials for the Month Ended April 30, 2025 – accept by all members.

11. Treasurer's Report for the Month Ended April 30, 2025 – accept by all members.

12. Disposal of Northern California Power Agency Surplus Property – note and file the report by all members for the disposal of the following: Scrap Metal – Geothermal Facility.

Fiscal Impact: This report has no direct fiscal impact to the Agency.

13. Resolution 25-58, Contra Costa Electric, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Contra Costa Electric, Inc. for electrical maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

14. Resolution 25-59, FR Integrity, LLC dba EverLine Compliance, LLC – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with FR Integrity, LLC dba EverLine Compliance, LLC for pipeline maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.

- 15. Resolution 25-60, Arena Painting Contractors, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Arena Painting Contractors, Inc. for specialized industrial protective coatings related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.
- 16. Resolution 25-61, Alpha Analytical Laboratories, Inc. – Five Year Multi-Task Consulting Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with Alpha Analytical Laboratories, Inc. for various laboratory testing and chemical analysis services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.
- 17. Resolution 25-63, American Cooling Tower Inc. – Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with American Cooling Tower, Inc. for cooling tower maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years.
- 18. Resolution 25-64, Di Drill Survey Services, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Di Drill Survey Services, Inc., for downhole wireline services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$3,000,000 over five years, for use at any facilities owned and/or operated by NCPA.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$3,000,000 over five years.
- 19. Resolution 25-67, Sierra Pacific Industries, Inc. – Two Month General License Agreement; Applicable to the following: The NCPA Hydroelectric Facility** – adopt resolution by all members authorizing NCPA to enter into a two-month General License Agreement with Sierra Pacific Industries, Inc. (SPI) to provide a helicopter landing zone and project staging area for the McKay's 17KV Wildfire Mitigation Project, which was approved in the December 5, 2024 Commission Meeting, for a total not to exceed amount of \$2,500, to be funded from the FY25 Hydroelectric Budget.

Fiscal Impact: The total not to exceed amount for the General License Agreement is \$2,500. This amount will allow NCPA to rent the land for up to two months to perform this work. This work was already budgeted as a part of the original project approval, and will be funded from the FY25 Hydroelectric Budget.

- 20. Resolution 25-62, NCPA 2025 Wildfire Mitigation Plan Revisions – Applicable to the following: All NCPA Facilities** – adopt resolution by all members approving the NCPA 2025 Wildfire Mitigation Plan with updated revisions based on the qualified independent evaluators recommendations.

Fiscal Impact: Any expenses associated with the preventative maintenance procedures and practices included in the plan are already covered in previously approved Plant budgets.

- 21. Resolution 25-68, Approval of the NCPA Investment Policy and Guidelines No. 200-100** – adopt resolution by all members authorizing revisions to NCPA's Investment Policy and Guidelines No. 200-100.

Fiscal Impact: This policy update has no direct dollar impact. It follows the California Government Code, Sections 53600 and 53635 et seq., and is, in some cases, more restrictive so that the Agency can achieve investment goals, define rules, and reduce exposure to liability and loss.

- 22. Resolution 25-56, Approval of Dispatch Center Personnel Turnover Compensation Adjustment** – adopt resolution by all members authorizing the General Manager or his designee to process a Turnover compensation payment adjustment to compensate for Turnover worked by certain Dispatch Center Personnel but not previously paid, for the pay periods of June 18, 2022 through June 15, 2024, inclusive.

Fiscal Impact: Costs associated with this action is estimated to be \$60,000, and the costs will be allocated to Members in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

- 23. Resolution 25-57, Approval of Revised Dispatch Center Personnel Procedures (NCPA-PM-005)** – adopt resolution by all members authorizing the General Manager, or his designee, to implement revision number eight (8) of the Power Management Common Procedures NCPA-PM-005, the Dispatch Center Personnel Procedures (herein after referred to as NCPA-PM-005), including any non-substantive modifications to NCPA-PM-005 approved by NCPA's General Counsel.

Fiscal Impact: Costs associated with implementing revision number eight (8) of NCPA-PM-005 will be allocated to Members in accordance with approved cost allocation methodologies as described in the NCPA annual budget.

- 24. Resolution 25-69, Approval of The Meritage Resort and Spa Group Event Contract for the NCPA Annual Conference 2027 Event Site** – adopt resolution by all members authorizing the General Manager or his designee to enter into an agreement with The Meritage Resort and Spa for the 2027 NCPA Annual Conference event site, with any non-substantial changes as recommended and approved by the NCPA General Counsel, with a total NCPA not to exceed cost of \$318,517.06.

Fiscal Impact: The total not to exceed cost for The Meritage Resort and Spa Group Event Contract for the 2027 NCPA Annual Conference event site is \$318,517.06. This value includes the food and beverage minimum, and the room rates plus taxes and fees. These costs are offset by sponsorships, registration fees, and the fact that attendees are responsible for the cost of their hotel room(s).

DISCUSSION/ACTION ITEMS

25. Resolution 25-66, New Spicer Meadow Spillway Maintenance Project;

Applicable to the following: NCPA's Hydroelectric Facility – adopt resolution by all members authorizing the New Spicer Meadow Spillway Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$551,495, to be funded from a combination of encumbered funds from the FY24 Hydroelectric Budget, excess funds from the FY25 New Spicer Meadow Campground Water Tank Painting Project, and funds from the FY26 Hydroelectric Budget.

Fiscal Impact: The total cost for the Project's maintenance services is anticipated not to exceed \$551,495. Funds for the Project were included in the approved FY24 encumbered funds on October 24, 2024, which rolled into the FY25 Hydroelectric budget. Along with the remaining funds available from the FY25 NSM Campground Water Tank Painting Project, to cover the contingency, and pending the approval of the FY26 Hydroelectric Budget.

Assistant General Manager, Michael DeBortoli, presented background information regarding the New Spicer Meadow (NSM) Spillway Project. The uncontrolled spillway at NSM Dam is a 370-foot long, 12 to 27 feet high reinforced concrete structure located in a shallow saddle adjacent to the left abutment of the main dam. This spillway allows the release of water when needed. The DSOD, FERC and the Part 12 Consultant require that repairs be performed. Engineering and bidding have been completed for this project. The work is expected to take approximately three months starting in June. A breakdown of the project costs was reviewed. There was no further discussion.

Motion: A motion was made by Pauline Roccucci and seconded by Sudhanshu Jain recommending the Commission adopt Resolution 25-66 authorizing the New Spicer Meadow Spillway Maintenance Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total not to exceed amount of \$551,495, to be funded from a combination of encumbered funds from the FY24 Hydroelectric Budget, excess funds from the FY25 New Spicer Meadow Campground Water Tank Painting Project, and funds from the FY26 Hydroelectric Budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

26. Resolution 25-54, Approval of Exhibit C, Revision 27 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) – adopt resolution by all members authorizing the General Manager or his designee to execute Exhibit C, Revision 27 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 27 to Contract 96-SNR-00110 approved by NCPA’s General Counsel.

Fiscal Impact: WAPA will invoice and collect funds according to a monthly schedule. Approximately one (1) month following payment, WAPA will return funds to NCPA through a bill credit on the monthly WAPA power bill. Therefore, the net fiscal impact is approximately zero dollars (\$0.00). Costs associated with this commitment will be allocated to the Assigning Members based on Western Allocation percentages. NCPA’s authority to act on behalf of the Assigning Members is provided through the Assignment Administration Agreement (AAA Agreement), which requires an affirmative vote of all Assigning Members.

Execution of Exhibit C, Revision 27 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2027 in the amount of \$11,780,277.04. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract.

Assistant General Manager Tony Zimmer provided a presentation with background information regarding Exhibit C, Revision 27 to Contract 96-SNR-00110. In December 2004 NCPA executed the Agreement for the Funding of Operation and Maintenance of CVP Projects (Contract 96-SNR-00110). Under the O&M Agreement, CVP customers provide funds for specific operations, maintenance, and capital projects related to the CVP power plants, or the delivery of CVP energy, which would otherwise not be undertaken due to limited federal appropriations. These activities increase the quantity and enhance the reliability of energy delivered to NCPA under the Base Resource contract. WAPA returns funds to NCPA as a bill credit on its power bills. This funding is for Federal Fiscal Year 2027. There was no further discussion.

Motion: A motion was made by Doug Crane and seconded by Andre Basler recommending the Commission adopt Resolution 25-54 authorizing the General Manager or his designee to execute Exhibit C, Revision 27 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 27 to Contract 96-SNR-00110 approved by NCPA’s General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara		X	

Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

27. Resolution 25-55, Approval of PCC 1 REC Transaction Confirmation and Third Phase Agreement for PCC 1 REC Transaction Confirmation with City of Santa Clara

– adopt resolution by all members authorizing the General Manager or his designee to execute the PCC 1 REC Transaction Confirmation (Confirmation) and the Third Phase Agreement for PCC 1 REC Transaction Confirmation with Santa Clara (Third Phase Agreement), including any non-substantive modifications to the Confirmation and Third Phase Agreement approved by NCPA’s General Counsel.

Fiscal Impact: Pursuant to the terms and conditions of the Third Phase Agreement, each Participant acknowledges and agrees to be bound by the terms and conditions of the Third Phase Agreement, and that the Third Phase Agreement is written as a “take-or-pay” agreement, and any Products delivered to NCPA under the Confirmation shall be delivered to each Participant in proportion to such Participant’s Project Participation Percentage as set forth in the Third Phase Agreement, and each Participant shall accept and pay for its respective percentage of such Products.

NCPA’s costs for development and administration of the Confirmation and the Third Phase Agreement will be allocated to Members in accordance with the Third Phase Agreement, the Power Management and Administrative Services Agreement, the Amended and Restated Facilities Agreement, and approved cost allocation methodologies as described in the NCPA annual budget.

Assistant General Manager Tony Zimmer provided a presentation with background information regarding the PCC 1 REC Transaction Confirmation and Third Phase Agreement. NCPA Members are subject to a variety of environmental mandates, including, but not limited to, California RPS requirements. Based on the RPS requirements, at least 65% of PCC 1 RECs must be sourced from long term contracts with a duration of at least ten years or longer. The Cities of Biggs and Gridley need to acquire additional long term PPC 1 RECs to be compliant with California RPS requirements. The City of Santa Clara has agreed to sell a certain volume of long term PPC1 RECs to NCPA, acting on behalf of the Cities of Biggs and Gridley, for a term of 10 years. NCPA is able to act on Biggs and Gridley’s behalf through the Third Phase Agreement. There was no further discussion.

Motion: A motion was made by James “Bo” Sheppard and seconded by Mike Farr recommending the Commission adopt Resolution 25-55 authorizing the General Manager or his designee to execute the PCC 1 REC Transaction Confirmation (Confirmation) and the Third Phase Agreement for PCC 1 REC Transaction Confirmation with Santa Clara (Third Phase Agreement), including any non-substantive modifications to the Confirmation and Third Phase Agreement approved by NCPA’s General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		

Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville		X	
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

*****The Commission adjourned to the Special Commission meeting at 10:07 am.*****

*****The Commission reconvened at 10:27 am to the Regular Commission meeting.*****

Non-essential Members and NCPA Staff left the meeting for Closed Session Items 28 through 30.

CLOSED SESSION ITEMS

Chair Sheppard asked General Counsel to move the Commission into Closed Session at 10:31 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Commission into Closed Session.

28. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

29. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, two (2) cases

30. CONFERENCE WITH REAL PROPERTY NEGOTIATORS – Pursuant to Government Code Section 54956.8 – Conference with real property negotiators
Property: 050-081-005 and 050-081-006
Agency negotiators: Michael DeBortoli and Jeremy Lawson
Negotiating parties: Crystal Want and Donal Want
Under negotiation: Instructions regarding price and terms of payment

RECONVENED TO OPEN SESSION

The Committee reconvened to Open Session at 11:59 am.

All meeting attendees rejoined the public meeting.

OPEN SESSION

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The May 22, 2025 Commission meeting was adjourned at 12:00 pm by Chair Sheppard.

Respectfully submitted,



JAMES "Bo" SHEPPARD

JAMES "BO" SHEPPARD
Commission Chair

Prepared by,



CARRIE A. POLLO
Assistant Secretary to the Commission



Commission Meeting
May 22, 2025
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 – ALAMEDA	Christina Nagy McKenna
2 – BART	Yuliyia Shmidt
3 – BIGGS	Bo Shippard
4 – GRIDLEY	MIKE FARR
5 – HEALDSBURG	David Hagele
6 – LODI	Jeff Berkeheimer
7 – LOMPOC	Michael Luther
8 – PALO ALTO	Kiely S. Nosi
9 – PLUMAS SIERRA REC	Harry Price
10 – PORT OF OAKLAND	Andre Basler
11 – REDDING	Erin Presner
12 – ROSEVILLE	Pauline Rocucci
13 – SANTA CLARA	Sarah Jam
14 – SHASTA LAKE	Sam Talbot
15 – TRUCKEE DONNER	Jared Carpenter
16 – UKIAH	Doug Crane

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