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Commission Minutes

To: NCPA Commission

From: Carrie Pollo, Assistant Secretary to the Commission

Subject: NCPA Commission Meeting – April 23, 2026

1. Call Meeting to Order and Introductions

Chair James "Bo" Sheppard called the meeting to order at 9:06 am at City of Shasta Lake, Larry J. Farr Community Center, 4499 Main Street, Shasta Lake, CA 96019. Introductions were made, and roll call was taken. Those in attendance are shown on the attached attendance list.

2. Approve Minutes of March 26, 2026, Commission Meeting

Motion: A motion was made by Sudhanshu Jain and seconded by Erin Resner to approve the minutes of the March 26, 2026, Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda		X	
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public wished to address the Commission on any of the agenda items.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

- Randy thanked everyone for attending the meeting in the City of Shasta Lake. The city facilities are beautiful. Randy also thanked Shasta Lake Utility Director James Takehara and Carrie Pollo for their efforts in the events held at Shasta Lake. The Shasta Dam Tour was very well done by the BOR.
- Staffing at the Shasta Lake Dam is currently only 97 out of 200 positions. Staff is working on a letter to the Administration to try to reinstate some of the positions. NCPA may be able to provide some assistance with a Mutual Aid Agreement with the BOR.
- A study report regarding Senate Bill 254 was submitted to Governor Gavin Newsom and the Legislature April 7, 2026. The report enhances the state's wildfire fund to boost financial stability for utilities and focuses on wildfire mitigation efforts. Regulatory reform also directs the CPUC to re-evaluate wildfire liability (inverse condemnation.)
- The DOE is now releasing grants to the NCPA Hydroelectric Facilities.
- A Ground Breaking Event for the Fort Sage to Herlong 120kV Interconnect Project – Nevada and California – should be taking place soon in Plumas County.

4. Executive Committee

Chair Sheppard reported the Executive Committee met prior to the Commission meeting today. A quorum of the Committee was established. The General Manager provided an update to the Committee. The Committee then met in Closed Session regarding the ongoing GM Executive Recruitment. Final Interviews will be held on May 12, 2026. The next regular Executive Committee meeting is scheduled for May 28, 2026.

5. Facilities Committee

Power Management Assistant General Manager Tony Zimmer reported the Facilities Committee met on April 1, 2026. A quorum of the Committee was established. During that meeting the Committee discussed items 13 – 18, and 20 – 21, on the Consent Calendar and items 22 – 24 under the Discussion/ Action items. The Committee was supportive of the above mentioned items. The next Facilities Committee meeting will be held on May 6, 2026.

6. Finance Committee

Administrative Services Assistant General Manager Monty Hanks reported that the Finance Committee has not met since the last Commission meeting. The next meeting of the Finance Committee will be held on May 5, 2026.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on April 2, 2026. During the meeting Closed Session items were discussed. The next Legal Committee meeting is scheduled on May 7, 2026.

8. Legislative & Regulatory Affairs Committee

Chair David Hagele thanked everyone for attending today's meeting. This month NCPA representatives participated in the Transmission Access Policy Study Group's (TAPS) Spring Conference in Washington, DC. NCPA is a longstanding member of TAPS, which is an organization through which transmission-dependent joint action agencies and utilities combine resources to shape energy policy around transmission access, cybersecurity, and affordability issues.

This week, the NCPA L&R Committee members participated in our policy issues briefing for our upcoming NCPA/NWPPA Federal Policy Conference which will be held next week in Washington, DC. NCPA has an outstanding lineup of speakers for the conference portion of the program, including FERC Commissioner David Rosner, senior legislative staff panels on energy and wildfire issues, Katie Devlin of the White House Council on Environmental Policy, and presenters on supply chain and trade policy impacts on the electricity sector. Thank you to everyone that will be joining NCPA for this important public power advocacy event with our partners at NWPPA.

The next regular meeting of the NCPA L&R Committee will be held on August 26, 2026 at NCPA's Roseville office.

9. Members' Announcements & Meeting Reporting

There were no Member announcements.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from Items 14 and 19, Redding 19 – 21, Roseville 14 and 19, Shasta Lake 14, and Truckee Donner 14, and 19 – 21.

Motion: A motion was made by Sudhanshu Jain, and seconded by Bill Forsythe to approve the Consent Calendar consisting of Agenda Items 10 through 21. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	14 & 19	
Port of Oakland	Y		
Redding	Y	19 – 21	
Roseville	Y	14 & 19	
Santa Clara	Y		
Shasta Lake	Y	14	
Truckee Donner	Y	14, 19 – 21	
Ukiah	Y		
Plumas-Sierra	Y		

10. NCPA's Financials for the Month Ended March 31, 2026 – accept by all members.

11. Treasurer's Report for the Month Ended March 31, 2026 – accept by all members.

12. ***Disposal of Northern California Power Agency Surplus Property –*** note and file the report by all members for the disposal of the following: Scrap metal – Lodi Energy Center and Refrigerator and storage containers – Hydroelectric Facility.
Fiscal Impact: This report has no direct fiscal impact to the Agency.

13. ***Resolution 26-30, Bay Cities Pyrotector, Inc. – Five Year Multi-Task General Services Agreement – Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Association (SCPPA), and SCPPA Members –*** adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc. for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years.

14. ***Resolution 26-31, Allied Power Group, LLC – First Five Year Extension to the CT1 Maintenance Management Program Agreement – Applicable to the following: NCPA CT1 Facilities –*** adopt resolution by all members authorizing (1) the General Manager or his designee to enter into the First Five-Year Contract Extension to the Maintenance Management Program Agreement with Allied Power Group, LLC for gas turbine preventative maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, extending the expiration date from May 12, 2026, to May 12, 2031, and (2) approving an increase of the not to exceed amount of Compensation from $6,300,000 to $10,000,000 over the ten-year term of the Agreement, for continued use at NCPA's CT1 Facilities.
Fiscal Impact: NCPA forecasted the cost of this Agreement not to exceed $6,300,000 for the initial five-year term, with subsequent approvals required for any option extension. The forecast was based on the projected starts, maintenance interval, and escalation factor. It additionally contained allowance for 25% extra work for findings in the field. Maintenance costs include the Annual Charge, Combustor Inspections, Hot Gas Paths, and Major Inspections. Including the first five-year extension, it is forecasted that the cost shall not exceed $10,000,000 over the ten-year term for these continued services.

15. ***Resolution 26-32, First Global Gear Services, LLC dba FGGS, LLC – Five Year Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members –*** adopt resolutions by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies with First Global Gear Services, LLC dba FGGS, LLC for turbo machinery maintenance related services and parts, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years.

16. ***Resolution 26-33, CloudFire, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members –*** adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with CloudFire, Inc. for

wildfire mitigation and community safety power outage (CSPO) consulting related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed $2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed $2,000,000 over five years.

17. ***Resolution 26-34, Valley Power Systems North, Inc. – First Amendment to the Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members –*** adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Valley Power Systems North, Inc. for fire pump maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, assigning the agreement to The W.W. Williams Company, LLC and amending Exhibit B to reflect updated Rates, with no change to the contract term or not to exceed amount, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at $500,000 over the entire contract term.

18. ***Resolution 26-38, Approval of Northern California Power Agency's Cyber Insurance Liability Program Renewal for May 2026 to May 2027 –*** adopt resolution by all members authorizing the General Manager or his designee to negotiate and bind the Cyber Liability Insurance program for the term starting May 1, 2026, and ending May 1, 2027, at a not-to-exceed premium of $255,000 for the Northern California Power Agency, which includes the Lodi Energy Center.
Fiscal Impact: The total cost of the policy year 2026 Cyber Liability Insurance program is estimated not to exceed $255,000. This amount is already included in the Risk Management budget; therefore, no budget augmentation is required. The cost is split 90% to Integrated Systems Support, which is included in the Nexant allocation model, and 10% to the A&G allocation methodology.

19. ***Resolution 26-36, Approval of Updated Lodi Energy Center (LEC) Exhibit 8 to the Project Management and Operations Agreement Schedule 1.00 –*** adopt resolution by all members implementing changes to Exhibit 8 to PMOA Agreement Schedule 1.00 effective May 1, 2026, for the processing of CAISO settlements statements in accordance with Exhibit 8.
Fiscal Impact: No significant costs will be incurred to implement the changes described in Exhibit 8 of PMOA Agreement Schedule 1.00 and funds are available in the NCPA budget to support the work associated with the implementation and ongoing support for CAISO settlement system activities. Further, it is unknown what expected revenues these products may yield to LEC or other associated, qualified NCPA resources. FERC approved an initial $55/MWh rate cap for each IRU and IRD capacity based on CAISO's calibration of the valid costs to cover a resource's opportunity costs while serving as a mitigation measure to prevent excessive rents on capacity.

20. ***Resolution 26-39, Northern California Power Agency Scheduling Coordination Program Agreement Appendix B – Approval of Revised Version 28 –*** adopt resolution by all members implementing a revised version 28 of Appendix B to the Scheduling Coordination Program Agreement (SCPA) effective May 1, 2026, which details the allocation of California Independent System Operator (CAISO) charges and payments to

NCPA Members associated with the implementation of its Extended Day Ahead Market (EDAM) and Day Ahead Market Enhancements (DAME) initiative.
Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with these contract updates. CAISO amounts are allocated to Members based on the applicable settlement charge code rules detailed in Appendix B to the SCPA.

21. ***Resolution 26-40, Northern California Power Agency SCPA Appendix C – Approval of Revised Version 8 –*** adopt resolution by all members implementing a revised version 8 of Appendix C to the SCPA effective May 1, 2026, which includes new scheduling provision names necessary to be deployed to production in conjunction with the CAISO's scheduled implementation of its Extended Day Ahead Market (EDAM) and Day Ahead Market Enhancements (DAME) initiative.
Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support NCPA bidding and scheduling system and processes

DISCUSSION / ACTION ITEMS

22. ***Resolution 26-43, Approval of Exhibit C, Revision 28 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) –*** adopt resolution by all members authorizing the General Manager or his designee to execute Exhibit C, Revision 28 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 28 to Contract 96-SNR-00110 approved by NCPA's General Counsel.
Fiscal Impact: Execution of Exhibit C, Revision 28 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2028 in the amount of $13,599,260.78. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract.

Assistant General Manager Tony Zimmer presented information regarding Exhibit C, Revision 28 to Contract 96-SNR-00110. On December 2004 NCPA executed the Agreement for the Funding of Operation and Maintenance of CVP Projects (Contract 96-SNR-00110). Through this agreement CVP customers provide funds for specific operations, maintenance and capital projects related to the CVP facilities ensuring facilities are maintained to enhance reliability of base resource deliveries. For each fiscal year, each customer commits to certain funding levels based on projected needs. The NCPA Pool Share is $13,559,260.78 for Federal Fiscal Year 2028. NCPA's authority to act on behalf of Pool Members is provided through the Assignment Administration Agreement (AAA Agreement) and requires an affirmative vote of all assigning Members. There was no further discussion.

Motion: A motion was made by Cindy Sauers and seconded by Greg Scharff recommending the Commission adopt Resolution 26-33, authorizing the General Manager or his designee to execute Exhibit C, Revision 28 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 28 to Contract 96-SNR-00110 approved by NCPA's General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		

Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding		X	
Roseville		X	
Santa Clara		X	
Shasta Lake		X	
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

23. Resolution 26-37, Approval of the Fiscal Year 2027 Annual Budget – adopt resolution by all members approving the FY2027 Annual Budget and Working Capital and Funding Requirement as detailed in the attached budgetary support and Annual Budget document. **Fiscal Impact**: The Executive Summary section of the budget document contains an analysis of the overall budget. The total proposed net annual budget cost for FY2027 is approximately $684 million, which represents an increase of 21.1% or a $119 million dollar increase from the FY2026 budget as summarized in the attached schedule. Allocation of the FY2027 Annual Budget between members and LEC participants is based on participation levels in NCPA programs and projects and the approved cost allocations. The final funding allocation for each member is attached to this staff report and shown in Section 13 of the budget document.

Assistant General Manager/CFO Monty Hanks gave a presentation outlining the final proposed FY 2027. The review included overall budgets for Generation Resources and Transmission (including each plant specific projects), Power Management, Executive & Administrative Services, and staffing which includes salaries and benefits. The Executive Summary section of the budget document contains an analysis of the overall budget. The total proposed net annual budget cost for FY2027 is approximately $684 million, which represents an increase of 21.1% or a $119 million dollar increase from the FY2026 budget as summarized in the attached schedule. Allocation of the FY2027 Annual Budget between members and LEC participants is based on participation levels in NCPA programs and projects and the approved cost allocations. Weighted voting of each program and project was also reviewed and discussed with the Commission. There was no further discussion.

Motion: A motion was made by Erin Resner and seconded by Cindy Sauers recommending the Commission adopt Resolution 26-37 approving the FY2027 Annual Budget and Working Capital and Funding Requirement as detailed in the attached budgetary support and Annual Budget document. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		

Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

24. ***Resolution 26-35, CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project – Applicable to the following: NCPA CT1 Lodi Facility –*** adopt resolution by all members authorizing the CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed $300,000, to be funded by the FY2027 CT1 Budget.
Fiscal Impact: The total cost of the CT1 Lodi FGC Bypass Project is anticipated not to exceed $300,000. Funds for the project will come from the FY2027 CT1 Budget.

Assistant General Manager Michael DeBortoli presented background information regarding the CT1 Lodi Fuel Gas Compressor (FCG) Bypass Project. PG&E is upgrading their fuel gas revenue meter and pressure control equipment at CT1 Lodi. PG&E delivers fuel gas at 90psig. For consistency, PG&E regulates delivered pressure down from floating system pressure of ~280-90psig to a static 90psig about 50 feet upstream of the plant. NCPA uses a gas compressor to boost gas pressure from 90psig to 275psig for use in the combustion turbine. NCPA has requested, and PG&E has confirmed, technical feasibility of delivering full floating system pressure, allowing operation of the turbine without running the FGC. Staff is proposing to install an FGC bypass line to allow operation of CT1 Lodi without running the FGC with the ability to run with or without FGC depending on delivered PG&E fuel gas pressure. An economic study based on historic performance was reviewed including market assumptions. The total financial benefit would be approximately $23,493 per year. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by James “Bo” Sheppard recommending the Commission adopt Resolution 26-35 authorizing the CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed $300,000, to be funded by the FY2027 CT1 Budget. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland	Y		
Redding		X	
Roseville		X	

	Vote	Abstained	Absent
Santa Clara	Y		
Shasta Lake		X	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

25. ***Resolution 26-44, Consideration of the Lassen Municipal Utility District's (LMUD) Application for Membership –*** adopt resolution by all members authorizing the General Manager or his designee to accept the application and fee from LMUD for the consideration of membership in NCPA.
Fiscal Impact: Upon unanimous affirmation, NCPA will formally accept the membership application and $10,000 fee. If the Commission vote is not unanimous, the $10,000 fee will be returned to LMUD.

Assistant General Manager Monty Hanks provided background information regarding the consideration of LMUD's application for membership. A formal membership application and $10,000 fee was received by NCPA in July 2025. Services requested include regulatory compliance, wildfire issues, and CVPIA completion under the Legislative and Regulatory Program. Also requested is energy efficiency, transportation electrification, and key accounts under Customer Programs. The Commission and staff discussed these requests in detail. After discussion the Commission decided to accept the application. Before the final decision is made for formal membership, it has been requested to amend the Legislative and Regulatory Program Agreement as well as the Joint Powers Agreement. Staff is currently working on amendments to these agreements and before the final decision is made, these agreements will be brought back to the Commission for review and approval. There was no further discussion.

Motion: A motion was made by Greg Scharff and seconded by Sudhanshu Jain recommending the Commission adopt Resolution 26-44 authorizing the General Manager or his designee to accept the application and fee from LMUD for the consideration of membership in NCPA. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

26. ***Resolution 26-42, Authorization to the General Manager for Price and/or Unit Cost Adjustment to Address Governmental Tariffs and Conflict Volatility –*** adopt resolution by all members providing agreement price and/or unit cost adjustment authority to the

General Manager or his designee up to a maximum of fifteen percent (15%) of the maximum contract price, except in unusual circumstances of exceptional complexity, due to governmental tariff or conflict volatility, when: A) any price or unit cost increase is fully documented utilizing an appropriate Consumer or Produced Price Index or other relevant market data to justify a price change, and B) when budgeted funds are available to fund the adjusted price or unit cost.
Fiscal Impact: The total cost is anticipated not to exceed fifteen percent (15%) of all approved projects, maintenance work, and purchases of materials and supplies for a one-year period and for any extensions granted by the Commission.

General Counsel Jane Luckhardt presented information regarding the request for GM authority to address the governmental tariffs and conflicts volatility. It has become increasingly common for the imposition of tariffs by government entities to increase costs associated with equipment and raw materials of all types. In addition, international conflicts have impacted the availability of and increased the price for many commodities, especially those subject to a worldwide market. Chemical suppliers have already asked for adjustments because of cost increases outside of the ranges negotiated in the agreements. Adjustment Authority shall apply to all Construction or Maintenance agreements. Generation Services has requested up to 15% price adjustment for these agreements. It is proposed that to use a published index or other relevant market data to justify the amount of the increase. The extra cost must be within budgeted funds and the vendor must provide documentation to support the request. There was no further discussion.

Motion: A motion was made by Sudhanshu Jain and seconded by Bill Forsythe recommending the Commission adopt Resolution 26-42 providing agreement price and/or unit cost adjustment authority to the General Manager or his designee up to a maximum of fifteen percent (15%) of the maximum contract price, except in unusual circumstances of exceptional complexity, due to governmental tariff or conflict volatility, when: A) any price or unit cost increase is fully documented utilizing an appropriate Consumer or Produced Price Index or other relevant market data to justify a price change, and B) when budgeted funds are available to fund the adjusted price or unit cost. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

27. Resolution 26-45, Approval of Resolution Commending Randy S. Howard – adopt resolution by all members commending Randy S. Howard

Motion: A motion was made by Bill Forsythe and seconded by Erin Resner recommending the Commission adopt Resolution 26-45 Commending Randy S. Howard. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland	Y		
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

Non-essential Members and NCPA Staff left the meeting for Closed Session Items 28 – 30.

CLOSED SESSION ITEMS

Chair Sheppard asked General Counsel to move the Commission into Closed Session at 10:37 am to discuss the Closed Session items. General Counsel Jane Luckhardt took the Commission into Closed Session.

28. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, one (1) case.

29. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION - Pursuant to Government Code Section 54956.9(d)(1) - Existing Litigation, one (1) case.
Case Name: California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.

30. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

RECONVENED TO OPEN SESSION

The Committee reconvened to Open Session at 11:12 am.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

James Takehara thanked everyone for attending the events and Commission meeting at the City of Shasta Lake.

ADJOURNMENT

The April 23, 2026 Commission meeting was adjourned at 11:13 am by Chair Sheppard.

Respectfully submitted,

James Bo Sheppard
JAMES "Bo" SHEPPARD

JAMES "BO" SHEPPARD
Commission Chair

Prepared by,

Carrie A. Pollo

CARRIE A. POLLO
Assistant Secretary to the Commission

NORTHERN CALIFORNIA POWER AGENCY

Commission Meeting

April 23, 2026

COMMISSIONERS

Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 – ALAMEDA	Tim Haines
2 – BART	
3 – BIGGS	Bo Sheppard
4 – GRIDLEY	Ryan Carlson
5 – HEALDSBURG	David Hagele
6 – LODI	Jeff Berkheimer
7 – LOMPOC	Michael Luther
8 – PALO ALTO	[illegible] Alt Commissioner Greg Scharff
9 – PLUMAS SIERRA REC	Larry Price
10 – PORT OF OAKLAND	Andre Basler
11 – REDDING	Nick Zettel / Erin Resner
12 – ROSEVILLE	Bill Forsythe
13 – SANTA CLARA	Sudy Jan
14 – SHASTA LAKE	James Takehara
15 – TRUCKEE DONNER	Steven Poncelet
16 – UKIAH	Cindy Sauers

NCPA
NORTHERN CALIFORNIA POWER AGENCY

Commission Meeting
April 23, 2026
Attendance List

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Jane Luckhardt	NCPA
Basil Wong	SVP
Mike DeBortoli	NCPA
Lena Perkins	Palo Alto
Alan Kurotori	PALO ALTO
Monty Hanks	NCPA
Tony Zimmer	NCPA
Jane Cirrincione	NCPA
Randy S. Howard	NCPA
Carrie Pollo	NCPA