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Commission Agenda

Date: April 23, 2026

Subject: NCPA Commission Meeting

Location: City of Shasta Lake, Larry J. Farr Community Center, 4499 Main Street, Shasta Lake, CA 96019

Time: 9:00 am

In compliance with the Brown Act, you may participate at one of the meeting locations listed below or at NCPA, 651 Commerce Drive, Roseville, CA. In either case, please: 1) post this Agenda at a publicly accessible location at the participation location no later than 72-hours before the meeting begins, and 2) have a speaker phone available for any member of the public who may wish to attend at your location.

<p>ALAMEDA MUNICIPAL POWER 2000 Grand Street Alameda, CA</p>	<p>BAY AREA RAPID TRANSIT DISTRICT 2150 Webster Street, 8th Floor Room 880 Oakland, CA</p>	<p>CITY OF LODI CITY HALL 221 W. Pine Street Lodi, CA</p>
<p>CITY OF LODI 1331 S. Ham Lane Lodi, CA</p>	<p>LARRY PRICE PLUMAS-SIERRA REC 971 Chandler Road Quincy, CA</p>	<p>PLUMAS-SIERRA REC 73233 CA-70 Portola, CA</p>
<p>THE PORT OF OAKLAND 530 Water Street Oakland, CA</p>	<p>TRUCKEE DONNER PUD 11570 Donner Pass Road Truckee, CA</p>	

The Commission may take action on any of the items listed on this Agenda regardless of whether the matter appears on the Consent Calendar or is described as an Action Item, a Report or an Informational Item. This agenda is supplemented by Staff Reports which are available to the public upon request.

Pursuant to California Government Code Section 54957.5, the following is the location at which the public can view Agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, California, or www.ncpa.com.

Time estimates are provided as part of the Commission's effort to manage its time at Commission meetings. Listed times are estimated only and are subject to change at any time, including while the meeting is in progress. The Commission reserves the right to use more or less time on any item, to change the order of items, and/or to continue items to another meeting.

Particular items may be heard before or after the time estimated on the agenda. This may occur in order to best manage the time at a meeting or to adapt to the participation of the public. To ensure participation in a particular item, we suggest arriving at the beginning of the meeting and remaining until the item is called.

Persons requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact the NCPA Secretary at (916) 781-3636 in advance of the meeting to arrange for such accommodations.

REVIEW SAFETY PROCEDURES

1. *Call Meeting to Order, Introductions and Roll Call (9:00 – 9:05 am)*
2. *Approve Minutes of the March 26, 2026 Commission Meeting (9:05 – 9:10 am)*

PUBLIC FORUM

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the Agenda may do so at this time.

OPEN SESSION

REPORTS AND COMMITTEE UPDATES (9:10 – 9:30 am)

3. General Manager's Business Progress Report and Update
4. Executive Committee
5. Facilities Committee
6. Finance Committee
7. Legal Committee
8. Legislative & Regulatory Affairs Committee
9. Members' Announcements & Meeting Reporting

CONSENT CALENDAR (9:30 – 9:40 am)

All items on the Consent Calendar are considered routine and will be approved without discussion by a single roll call vote. Any Commissioner or member of the public may remove any item from the Consent Calendar. If an item is removed, it will be discussed separately following approval of the remainder of the Consent Calendar. Prior to the roll call vote to approve the Consent Calendar, the Commissioners will be polled to determine if any Member wishes to abstain from one or more items on the Consent Calendar.

10. ***NCPA's Financials for the Month Ended March 31, 2026*** – accept by all members.
11. ***Treasurer's Report for the Month Ended March 31, 2026*** – accept by all members.
12. ***Disposal of Northern California Power Agency Surplus Property*** – note and file the report by all members for the disposal of the following: Scrap metal – Lodi Energy Center and Refrigerator and storage containers – Hydroelectric Facility.
Fiscal Impact: This report has no direct fiscal impact to the Agency.
13. ***Resolution 26-30, Bay Cities Pyrotector, Inc. – Five Year Multi-Task General Services Agreement – Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Association (SCPPA), and SCPPA Members*** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Bay Cities Pyrotector, Inc. for fire system maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.
14. ***Resolution 26-31, Allied Power Group, LLC – First Five Year Extension to the CT1 Maintenance Management Program Agreement – Applicable to the following: NCPA CT1 Facilities*** – adopt resolution by all members authorizing (1) the General Manager or his designee to enter into the First Five-Year Contract Extension to the Maintenance Management Program Agreement with Allied Power Group, LLC for gas turbine preventative maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, extending the expiration date from May 12, 2026, to May 12, 2031, and (2) approving an increase of the not to exceed amount of Compensation from \$6,300,000 to \$10,000,000 over the ten-year term of the Agreement, for continued use at NCPA's CT1 Facilities.
Fiscal Impact: NCPA forecasted the cost of this Agreement not to exceed \$6,300,000 for the initial five-year term, with subsequent approvals required for any option extension. The forecast was based on the projected starts, maintenance interval, and escalation factor. It additionally contained allowance for 25% extra work for findings in the field. Maintenance costs include the Annual Charge, Combustor Inspections, Hot Gas Paths, and Major Inspections. Including the first five-year extension, it is forecasted that the cost shall not exceed \$10,000,000 over the ten-year term for these continued services.
15. ***Resolution 26-32, First Global Gear Services, LLC dba FGGS, LLC – Five Year Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members*** – adopt resolutions by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement and Agreement for Purchase of Equipment, Materials and Supplies with First Global Gear Services, LLC dba FGGS, LLC for turbo machinery maintenance related services and parts, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.

- 16. Resolution 26-33, CloudFire, Inc. – Five Year Multi-Task Professional Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with CloudFire, Inc. for wildfire mitigation and community safety power outage (CSPO) consulting related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.
- 17. Resolution 26-34, Valley Power Systems North, Inc. – First Amendment to the Five Year Multi-Task General Services Agreement – Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Valley Power Systems North, Inc. for fire pump maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, assigning the agreement to The W.W. Williams Company, LLC and amending Exhibit B to reflect updated Rates, with no change to the contract term or not to exceed amount, for continued use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.
Fiscal Impact: Upon execution, the total cost of the agreement will remain unchanged at \$500,000 over the entire contract term.
- 18. Resolution 26-38, Approval of Northern California Power Agency’s Cyber Insurance Liability Program Renewal for May 2026 to May 2027** – adopt resolution by all members authorizing the General Manager or his designee to negotiate and bind the Cyber Liability Insurance program for the term starting May 1, 2026, and ending May 1, 2027, at a not-to-exceed premium of \$255,000 for the Northern California Power Agency, which includes the Lodi Energy Center.
Fiscal Impact: The total cost of the policy year 2026 Cyber Liability Insurance program is estimated not to exceed \$255,000. This amount is already included in the Risk Management budget; therefore, no budget augmentation is required. The cost is split 90% to Integrated Systems Support, which is included in the Nexant allocation model, and 10% to the A&G allocation methodology.
- 19. Resolution 26-36, Approval of Updated Lodi Energy Center (LEC) Exhibit 8 to the Project Management and Operations Agreement Schedule 1.00** – adopt resolution by all members implementing changes to Exhibit 8 to PMOA Agreement Schedule 1.00 effective May 1, 2026, for the processing of CAISO settlements statements in accordance with Exhibit 8.
Fiscal Impact: No significant costs will be incurred to implement the changes described in Exhibit 8 of PMOA Agreement Schedule 1.00 and funds are available in the NCPA budget to support the work associated with the implementation and ongoing support for CAISO settlement system activities. Further, it is unknown what expected revenues these products may yield to LEC or other associated, qualified NCPA resources. FERC approved an initial \$55/MWh rate cap for each IRU and IRD capacity based on CAISO’s calibration of the valid costs to cover a resource’s opportunity costs while serving as a mitigation measure to prevent excessive rents on capacity.

20. Resolution 26-39, Northern California Power Agency Scheduling Coordination Program Agreement Appendix B – Approval of Revised Version 28 – adopt resolution by all members implementing a revised version 28 of Appendix B to the Scheduling Coordination Program Agreement (SCPA) effective May 1, 2026, which details the allocation of California Independent System Operator (CAISO) charges and payments to NCPA Members associated with the implementation of its Extended Day Ahead Market (EDAM) and Day Ahead Market Enhancements (DAME) initiative.
Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support the work associated with these contract updates. CAISO amounts are allocated to Members based on the applicable settlement charge code rules detailed in Appendix B to the SCPA.

21. Resolution 26-40, Northern California Power Agency SCPA Appendix C – Approval of Revised Version 8 – adopt resolution by all members implementing a revised version 8 of Appendix C to the SCPA effective May 1, 2026, which includes new scheduling provision names necessary to be deployed to production in conjunction with the CAISO’s scheduled implementation of its Extended Day Ahead Market (EDAM) and Day Ahead Market Enhancements (DAME) initiative.
Fiscal Impact: No significant costs will be incurred to implement the changes to the SCPA Appendices and funds are available in the NCPA budget to support NCPA bidding and scheduling system and processes.

Consent Items pulled for discussion: _____

DISCUSSION/ACTION ITEMS (9:40 – 11:00 am)

22. Resolution 26-43, Approval of Exhibit C, Revision 28 to Contract 96-SNR-00110 (WAPA O&M Funding Commitment) – adopt resolution by all members authorizing the General Manager or his designee to execute Exhibit C, Revision 28 to Contract 96-SNR-00110, on behalf of NCPA, including any non-substantive modifications to Exhibit C, Revision 28 to Contract 96-SNR-00110 approved by NCPA’s General Counsel.
Fiscal Impact: Execution of Exhibit C, Revision 28 to Contract 96-SNR-00110 would establish a commitment by NCPA, specifically the Assigning Members, to provide funds associated with Federal Fiscal Year 2028 in the amount of \$13,599,260.78. The obligation to provide funds survives termination of the O&M Agreement, but any and all future obligations would be absolved coincident with the termination of the Base Resource contract.

23. Resolution 26-37, Approval of the Fiscal Year 2027 Annual Budget – adopt resolution by all members approving the FY2027 Annual Budget and Working Capital and Funding Requirement as detailed in the attached budgetary support and Annual Budget document.
Fiscal Impact: The Executive Summary section of the budget document contains an analysis of the overall budget. The total proposed net annual budget cost for FY2027 is approximately \$684 million, which represents an increase of 21.1% or a \$119 million dollar increase from the FY2026 budget as summarized in the attached schedule. Allocation of the FY2027 Annual Budget between members and LEC participants is based on participation levels in NCPA programs and projects and the approved cost allocations. The final funding allocation for each member is attached to this staff report and shown in Section 13 of the budget document.

24. Resolution 26-35, CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project – Applicable to the following: NCPA CT1 Lodi Facility – adopt resolution by all members authorizing the CT1 Lodi Fuel Gas Compressor (FGC) Bypass Project, and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and

procedures, without further approval by the Commission, for a total cost not to exceed \$300,000, to be funded by the FY2027 CT1 Budget.

Fiscal Impact: The total cost of the CT1 Lodi FGC Bypass Project is anticipated not to exceed \$300,000. Funds for the project will come from the FY2027 CT1 Budget.

25. Resolution 26-44, Consideration of the Lassen Municipal Utility District's (LMUD)

Application for Membership – adopt resolution by all members authorizing the General Manager or his designee to accept the application and fee from LMUD for the consideration of membership in NCPA.

Fiscal Impact: Upon unanimous affirmation, NCPA will formally accept the membership application and \$10,000 fee. If the Commission vote is not unanimous, the \$10,000 fee will be returned to LMUD.

26. Resolution 26-42, Authorization to the General Manager for Price and/or Unit Cost Adjustment to Address Governmental Tariffs and Conflict Volatility – adopt resolution

by all members providing agreement price and/or unit cost adjustment authority to the General Manager or his designee up to a maximum of fifteen percent (15%) of the maximum contract price, except in unusual circumstances of exceptional complexity, due to governmental tariff or conflict volatility, when: A) any price or unit cost increase is fully documented utilizing an appropriate Consumer or Produced Price Index or other relevant market data to justify a price change, and B) when budgeted funds are available to fund the adjusted price or unit cost.

Fiscal Impact: The total cost is anticipated not to exceed fifteen percent (15%) of all approved projects, maintenance work, and purchases of materials and supplies for a one-year period and for any extensions granted by the Commission.

27. Resolution 26-45, Approval of Resolution Commending Randy S. Howard – adopt resolution by all members commending Randy S. Howard.

CLOSED SESSION ITEMS (11:00 am – 11:30 am)

28. CONFERENCE WITH LEGAL COUNSEL – INITIATE LITIGATION – Pursuant to Government Code section 54956.9(d)(4) – Initiate Litigation, one (1) case.

29. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION – Pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation, one (1) case.

Case Name: California Department of Water Resources, Appellant, v. City of Santa Clara dba Silicon Valley Power and Northern California Power Agency, Respondents, Court of Appeal, Third Appellate District, Case No. 105697.

30. CONFERENCE WITH LEGAL COUNSEL – Pursuant to Government Code Section 54956.9(d)(2) – Anticipated Litigation, two (2) cases.

OPEN SESSION

REPORT FROM CLOSED SESSION

NEW BUSINESS

ADJOURNMENT