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Commission Minutes

То:	NCPA Commission
From:	Carrie Pollo, Assistant Secretary to the Commission
Subject:	NCPA Commission Meeting – March 28, 2024

1. Call Meeting to Order and Introductions

Chair Jerry Serventi called the meeting to order at 9:40 am at 651 Commerce Drive, Roseville, CA. Introductions were made and roll call was taken. Those in attendance are shown on the attached attendance list.

2. Approve Minutes of the February 22, 2024 Commission Meeting

MOTION: A motion was made by Sudhanshu Jain, and seconded by Pauline Roccucci to approve the minutes of the February 22, 2024 Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			Х
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Serventi asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

Randy Howard reported:

- Thanked everyone for attending today's meeting.
- Market conditions have been great. NCPA is having another good hydro year with large curtailments.
- NCPA has been awarded a number of DOE 247 Grant opportunities this year.
- NCPA received a CALOES reimbursement of \$670,086.30 through due diligence of accounting staff.
- The CPUC will have a proposed decision soon regarding fixed charges.
- Will be attending several legislative meetings with Assembly Members at the State Capitol the first week in April regarding the Three Pillars.

4. Executive Committee

Committee Chair Serventi reported the Executive Committee met this morning. A quorum of the Committee was established. Closed Session items were discussed during the meeting. The next Executive Committee meeting is scheduled for April 25, 2024.

5. Facilities Committee

Power Contracts and Industry Restructuring Manager, Mike Whitney, reported the Facilities Committee met on March 6, 2024. A quorum of the Committee was established. At that meeting the Committee discussed today's Commission meeting Items 13 – 18, on the Consent Calendar and Items 19 and 23, under Discussion/Action. The Committee was supportive of the above-mentioned items. The Facilities Committee also met for a Special meeting on March 19, 2024. A quorum of the Committee was established. At that meeting the Committee discussed today's Commission meeting Items 20 and 21, under Discussion/Action. The Committee was supportive of the above-mentioned items. The next Facilities Committee meeting is scheduled on April 3, 2024.

6. Finance Committee

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee has not met since February 13. The next Finance Committee meeting is scheduled for May 7, 2024.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on March 7, 2024. During the meeting the Committee discussed today's Commission Item 23 under Discussion/Action and was supportive of this item. They also discussed participant percentages for the Grace Solar NextEra Project, and Closed Session items.

8. Legislative & Regulatory Affairs Committee

NCPA and our partners at the Northwest Public Power Association will be hosting our annual Federal Policy Conference on April 14-18 in Washington, DC. We're very pleased to have record attendance for this year's event. The conference will feature speakers

addressing key policy issues of importance to our organizations, followed by two and a half days of advocacy meetings on Capitol Hill and with federal agencies. To prepare for our lobbying efforts, we will be conducting a virtual policy issues briefing on April 3rd at 1:00 pm for those who will be attending this year's conference. If possible, please be sure to participate in this important discussion which will provide our attendees with an overview of the topics we'll be highlighting during our time in Washington, DC.

The NCPA L&R Team has been working to address issues surrounding the implementation of the Inflation Reduction Act as related to the hydrogen tax credit. The IRS and US Department of Treasury have issued draft regulations that would require the use of new renewable energy to power hydrogen production-a proposal that is referred to as incrementality. These requirements could significantly undermine the availability of the tax credit and would result in substantial delays in the overall hydrogen transition. NCPA has submitted two rounds of comments in the ongoing federal process emphasizing the existing availability of excess and curtailed renewable energy in California that can provide the power supply needed for hydrogen projects. However, we have recently seen state legislators in the Assembly seeking to impose similar restrictions on all hydrogen projects in California. NCPA has formed a coalition to advocate on this issue that includes labor interests, SMUD, and ARCHES, and we have begun a series of advocacy meetings with Assemblymembers and staff here in Sacramento. In the coming weeks, we may be reaching out to a number of you to weigh in with your state legislators on this issue, and will keep you closely apprised on this topic in *This Week at NCPA*.

9. Members' Announcements & Meeting Reporting

No member updates were provided.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Redding, Roseville, and Santa Clara abstained from the items listed below.

MOTION: A motion was made by Sudhanshu Jain, and seconded by James "Bo" Sheppard to approve the Consent Calendar consisting of Agenda Items 10 through 18. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

- 10. NCPA's Financials for the Month Ended January 31, 2024 approval by all Members.
- 11. Treasurer's Report for the Month Ended January 31, 2024 accept by all Members.
- 12. Treasurer's Report for the Month Ended February 29, 2024 accept by all Members.
- 13. Resolution 24-33, Trimark Associates, Inc. Five Year Multi-Task General Services Agreement for Miscellaneous Meter Maintenance, Operations, Data, and Related Design Engineering Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Trimark Associates, Inc. miscellaneous meter maintenance, operations, data, and related design engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.

- 14. Resolution 24-34, Ulteig Operations, LLC Five Year Multi-Task General Services Agreement for Miscellaneous Meter Maintenance, Operations, Data, and Related Design Engineering Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Ulteig Operations, LLC miscellaneous meter maintenance, operations, data, and related design engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA. Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 15. Resolution 24-35, GEI Consultants, Inc. Five Year Multi-Task Professional Services Agreement for Dam Safety and Structural Engineering Related Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with GEI Consultants, Inc. for dam safety and structural engineering related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$5,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members. Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$5,000,000 over five years. This enabling agreement does not commit NCPA to any expenditure of funds.
- 16. Resolution 24-36, PME Babbitt Bearings Second Amendment to Five Year Multi-Task General Services Agreement for Off-Site Maintenance Services; Applicable to the following: All Northern California Power Agency (NCPA) Facilities – adopt resolution by all members authorizing the General Manager or his designee to enter into

a Second Amendment to the Multi-Task General Services Agreement with PME Babbitt Bearings for off-site maintenance and labor services at its facility located in Minden, Nevada, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$235,000 to \$750,000, with no change to the contract term, for continued use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$235,000 to \$750,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.

17. Resolution 24-37, Konocti Ridge Corporate dba California Exterminators Alliance – First Amendment to Five Year Multi-Task General Services Agreement for Pest Control and Weed Spraying Services; Applicable to the following: Geothermal Facility – adopt resolution by all members authorizing the General Manager or his designee to enter into a First Amendment to the Multi-Task General Services Agreement with Konocti Ridge Corporate dba California Exterminators Alliance for Pest Control and Weed Spraying Services, with any non-substantial changes recommended and approved by the NCPA General Counsel, increasing the not to exceed amount from \$225,000 to \$500,000 and amending Exhibit B – Compensation Schedule and Hourly Fees, for continued use at the Geothermal Facility.

Fiscal Impact: Upon execution, the total not to exceed amount of the agreement will increase from \$225,000 to \$500,000 over the remainder of the contract term. This enabling agreement does not commit NCPA to any expenditure of funds.

18. Resolution 24-38, Bureau of Land Management – Geothermal Facility Site Licenses; Applicable to the following projects: NCPA Geothermal Facility – adopt resolution by all members authorizing the NCPA General Manager or his designee to execute Site License Agreement CACA 5084 (NCPA 1) and Site License Agreement CACA 13308 (NCPA 2) with the Bureau of Land Management to allow NCPA to continue to operate and maintain the geothermal power plants, with any non-substantial changes recommended and approved by the NCPA General Counsel, for a period of thirty years. Fiscal Impact: NCPA incurs negligible costs associated with this agreement, therefore, there is no fiscal impact to NCPA.

DISCUSSION/ACTION ITEMS

19. Amended Resolution 22-93, First Amendment to the Geothermal Plant 1 Cooling Tower Refurbishment Project; Applicable to the following: NCPA's Geothermal Facility – adopt amended resolution by all members: 1) authorizing additional funds of \$1,741,353 for a revised total not to exceed amount of \$4,600,000; 2) delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission; 3) authorizing \$1,800,000 collected in the FY25 Geothermal budget; and 4) approval to spend up to \$300,000 from the Maintenance Reserve fund, with \$150,000 from the approved FY24 Maintenance Reserve fund and the remaining \$150,000 collected in the FY25 Maintenance Reserve fund.

Fiscal Impact: The Plant 1 Cooling Tower Refurbishment Project original cost was not to exceed \$2,858,647. Staff is now seeking approval for an additional \$1,741,353 to complete Phases 2 and 3 of the project, for an updated total project cost not to exceed \$4,600,000. Funds from the remaining phases of this project will come from the approved FY24 budget and collected in the FY25 budget.

MOTION: A motion was made by Jenelle Osborne and seconded by Sudhanshu Jain recommending the Commission adopt Amended Resolution 22-93: 1) authorizing additional funds of \$1,741,353 for a revised total not to exceed amount of \$4,600,000; 2) delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission; 3) authorizing \$1,800,000 collected in the FY25 Geothermal budget; and 4) approval to spend up to \$300,000 from the Maintenance Reserve fund, with \$150,000 collected in the FY25 Maintenance Reserve fund and the remaining \$150,000 collected in the FY25 Maintenance Reserve fund. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	<u> </u>		
San Francisco BART		Х	
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		Х	
Port of Oakland			Х
Redding		Х	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		Х	
Truckee Donner		Х	
Ukiah	Y		
Plumas-Sierra	Y		

20. Amended Resolution 23-49, Second Amendment to the NCPA Geothermal Plant 1, Unit 1 Steam Strainer Damage Project; Applicable to the following: NCPA Geothermal Facility – adopt amended resolution by all members authorizing additional funds of \$250,000 for the Geothermal Plant 1, Unit 1 Steam Strainer Damage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a revised total not to exceed amount of \$5,750,000, to be funded from the cancelled Intertie Switch Project in the FY24 budget.

Fiscal Impact: NCPA Members previously approved funding up to \$5,500,000 for this project. The actual cost spent to date is \$5,412,338.21. NCPA is now requesting an additional \$250,000 for the project, to be added to the contingency funds, for an updated total not to exceed amount of \$5,750,000. Having these additional funds will allow for unexpected findings during assembly, and minimize impacts to the return to service date of the unit.

MOTION: A motion was made by Sudhanshu Jain and seconded by Pauline Roccucci recommending the Commission adopt Amended Resolution 23-49 authorizing additional funds of \$250,000 for the Geothermal Plant 1, Unit 1 Steam Strainer Damage Project and delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a revised total not to exceed amount of \$5,750,000, to be funded from the cancelled

Intertie Switch Project in the FY24 budget. The motion carried by a majority of those members present on a roll call vote as follows:

Alameda	Vote	Abstained	Absent
		V	
San Francisco BART		<u> </u>	
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		Χ	
Port of Oakland			X
Redding		Χ	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		Χ	
Truckee Donner		Χ	
Ukiah	Y		
Plumas-Sierra	Y		

21. Amended Resolution 24-02, First Amendment to Geothermal Plant 1, Unit 2 Turbine Overhaul Project; Applicable to the following: NCPA's Geothermal Facility – adopt amended resolution by all members: 1) authorizing additional funding and a budget augmentation of \$2,200,000 for a revised total not to exceed amount of \$9,400,000; 2) delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission; and 3) authorizing the use of \$2,200,000 from the Maintenance Reserve to be replenished by Project Participants over a ten-year period in Fiscal Years 2025 -2034 through the annual budget process.

Fiscal Impact: The revised total cost is anticipated not to exceed \$9,400,000. A breakdown of the project costs is shown in the table below.

Description	Cost
Unit 2 Turbine Rotor Overhaul and Generator Reset	\$4,500,000
Unit 2 GSU Transformer Overhaul	\$300,000
Transportation and Insurance	\$100,000
Additional Balance of Plant Work	\$200,000
Incidentals (scaffold, etc.)	\$400,000
Lakeville 230KV Line Repairs	\$500,000
Contingency	\$1,200,000
Additional Funding Request = Total - (Original	\$2,200,000
Contingency)	
Revised Total Not to Exceed	\$9,400,000

MOTION: A motion was made by Sudhanshu Jain and seconded by James "Bo" Sheppard recommending the Commission adopt Amended Resolution 24-02: 1) authorizing additional funding and a budget augmentation of \$2,200,000 for a revised total not to exceed amount of \$9,400,000; 2) delegating authority to the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission; and 3) authorizing the use of \$2,200,000 from the Maintenance Reserve to be replenished by Project Participants over a ten-year period in Fiscal Years 2025 – 2034 through the annual budget process. The motion carried by a majority of those members present on a roll call vote as follows:

Alameda	Vote Y	Abstained	Absent
San Francisco BART		Х	
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		Х	
Port of Oakland			Х
Redding		Х	
Roseville	Y		
Santa Clara	Y		
Shasta Lake		Х	
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra	Y		

 22. Resolution 24-39, Authorize General Manager to Provide Response Letter to Agency Retirees Requesting Reimbursement of Medicare Part B and D Premiums

 adopt resolution by all members authorizing the General Manager to provide a response letter, on behalf of the NCPA Commission, notifying NCPA retirees of the Commission's conclusion after review of internal and external evaluation of their request to be reimbursed for Medicare part B and D premiums.

Fiscal Impact: Approval of this action will have no fiscal impact.

MOTION: A motion was made by Jenelle Osborne and seconded by Jerry Serventi recommending the Commission adopt Resolution 24-39 authorizing the General Manager to provide a response letter, on behalf of the NCPA Commission, notifying NCPA retirees of the Commission's conclusion after review of internal and external evaluation of their request to be reimbursed for Medicare part B and D premiums. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			Х
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

23. Resolution 24-40, Transmission Owner Rate Case Program Agreement – adopt resolution by all members approving the Transmission Owner Rate Case Program Agreement, and authorizing the General Manager of Northern California Power Agency (NCPA) to enter into the Transmission Owner Rate Case Program Agreement on behalf of NCPA, including any non-substantial changes to the Transmission Owner Rate Case Program Agreement approved by the NCPA General Counsel.

Fiscal Impact: All costs incurred under the program, direct and indirect, will be allocated to the Participants based on the Program Participant Percentages, as reflected in Exhibit A of the Transmission Owner Rate Case Program Agreement.

MOTION: A motion was made by Jenelle Osborne and seconded by Pauline Roccucci recommending the Commission adopt Resolution 24-40 approving the Transmission Owner Rate Case Program Agreement, and authorizing the General Manager of Northern California Power Agency (NCPA) to enter into the Transmission Owner Rate Case Program Agreement on behalf of NCPA, including any non-substantial changes to the Transmission Owner Rate Case Program Agreement approved by the NCPA General Counsel. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART	Y		
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			Х
Redding	Y		
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

INFORMATION ITEMS

24. *Proposed Annual Budget Review for Fiscal Year 2025* – status report, budget preview and presentation for this year's preparation.

Assistant General Manager/CFO Monty Hanks gave a presentation outlining the budget process and timeline, what the proposed budget includes, major drivers of budget changes, salaries and benefits, other operating base budget, and new challenges and pressures impacting the overall budget. The review included budgets for Generation Resources (including each plant individually), Power Management, Executive & Administrative Services, and Staffing, and Salaries and Benefits. The increased costs associated with the DRC2 project were with the Commission as well. Staff will seek Commission approval at the April Commission meeting.

CLOSED SESSION ITEMS

Non-essential Members and NCPA staff left the meeting for closed session items.

Chair Serventi asked General Counsel to move the Commission into Closed Session at 12:19 pm to discuss Closed Session items 25 and 26. General Counsel Jane Luckhardt took the Commission into Closed Session.

25. CONFERENCE WITH LEGAL COUNSEL – pursuant to Government Code Section 54956.9(d)(1) – Existing Litigation regarding the following cases:

FERC Dockets: Rate Cases:

FERC TO18:

- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER16-2320
- Pacific Gas and Electric Co., Federal Energy Regulatory Commission, Docket No. EL18-108

FERC TO19:

- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER17-2154
- California Public Utilities Commission, et al. v. Pacific Gas and Electric Co.., Federal Energy Regulatory Commission, Docket No. EL17-95

FERC TO20:

- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER19-13
- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER19-1816
- *Pacific Gas and Electric Co.*, Federal Energy Regulatory Commission, Docket No. ER20-2265

D.C. Circuit:

- Pacific Gas and Electric Co. v. Federal Energy Regulatory Commission, D.C. Circuit Case No. 21-1061 (lead), consolidated with Case Nos. 21-1135, 21-1172, 21-1204, 22-1095, 22-1113.
- **26. CONFERENCE WITH LEGAL COUNSEL –** pursuant to Government Code Section 54956.9(d)(1) Anticipated Litigation, two (2) cases.

OPEN SESSION

RECONVENED TO OPEN SESSION

All meeting attendees rejoined the public meeting at 12:30 pm.

REPORT FROM CLOSED SESSION

Closed Session Disclosure: General Counsel Jane Luckhardt reported there was no reportable action taken in closed session.

NEW BUSINESS

No new business was discussed.

ADJOURNMENT

The March 28, 2024 Commission meeting was adjourned at 12:31 pm by Chair Serventi.

Respectfully submitted,

Prepared by,

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JERRY SERVENTI Commission Chair CARRIE POLLO Assistant Secretary to the Commission



NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 - ALAMEDA	Jerry Server & Nico
2 - BIGGS	Bo/Shepping + Josh Cool
3 - GRIDLEY	Bo/Shepping + Josh Cool Catalina Sanchez
4 - HEALDSBURG	David Hagele + Terry Gro
5 - LODI	Jeff Berkheimer
6 - LOMPOC	Junelle Osborne
7 - PALO ALTO	Vichi Veenker + shiva 3.
8 - PLUMAS-SIERRA REC	Lang Price + Mike Brozo
9 - PORT OF OAKLAND	5
10 - REDDING	Julie Winter
11 - ROSEVILLE	Pauline Rocucci
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	Gulija Sumidet
13 - SANTA CLARA	Sulo Jain
14 - SHASTA LAKE	Sub Jain Tont Im
15 - TRUCKEE DONNER	Steven Poncelet Cincly Savers
16 - UKIAH	Cindu Saners



Commission Meeting March 28, 2024 Attendance List

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Basil Wong	SVP
Bill Forsythe	Roseville
James Tabetrara	Strasta Lake
Mike Whitney	NCPA
Monty Hanks	NCPA
JaneCirrincione	NORA
Michael DeBortoli	NCPA
Anish Nand	pcpA.
Jenelle (+ (Storke	Lonpoc
Randy 3. Howard	NCPA
Jone E. Luckhordt	NCPA
Came Pollo	VUTA