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Commission Minutes

To: NCPA Commission

From: Carrie Pollo, Assistant Secretary to the Commission

Subject: NCPA Commission Meeting – January 23, 2025

1. *Call Meeting to Order and Introductions*

Chair James “Bo” Sheppard called the meeting to order at 9:01 am at The Kimpton Sawyer Hotel, 500 J Street, Sacramento, CA. Introductions were made and roll call was taken. Those in attendance are shown on the attached attendance list.

2. *Approve Minutes of the December 5, 2024 Regular Commission Meeting*

MOTION: A motion was made by Sudhanshu Jain, and seconded by Christina McKenna to approve the minutes of the December 5, 2024 Regular Commission Meeting. The motion carried by a majority on a roll call vote of those Members present as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley			X
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

PUBLIC FORUM

Chair Sheppard asked if any members of the public were present who would like to address the Commission on the agenda items. No members of the public were present.

REPORTS AND COMMITTEE UPDATES

3. General Manager's Business Progress Report and Update

Randy Howard reported:

- Thanked everyone for their attendance at the Strategic Issues Conference (SIC).
- NCPA 101 was very successful and had a great turn out.
- There have been a lot of wildfire activities going on. NCPA is staying out in front of this issue. Each utility is one fire away from bankruptcy. A number of new regulations and work is being done in Washington, DC. Each utility needs to have a PSPS in place.
- Preparing for the APPA Legislative Rally in Washington, DC in February.
- Reservoirs are still doing OK considering the lack of rainfall. However, they are dryer than they were in December now.
- Speaking at the CEC tomorrow during the IEPR Commissioner Workshop on Regional Electricity Markets & Coordination.

4. Executive Committee

Executive Committee Chair Sheppard reported the Executive Committee met this morning. A quorum of the Committee was established. The next Executive Committee meeting is scheduled February 20, 2025.

5. Facilities Committee

Power Management Assistant General Manager, Tony Zimmer, reported the Facilities Committee met on December 4, 2024. At that meeting the Committee discussed today's Commission meeting items 17 and 18 on the Consent Calendar. A quorum of the Committee was established and the Committee was supportive of the above mentioned items. The Facilities Committee also met on January 8, 2025. At that meeting the Committee discussed today's Commission meeting items 13, 16, 19 and 26 on the Consent Calendar as well as items 27 through 31 on the Discussion/Action portion of today's Agenda. A quorum of the Committee was established and the Committee was supportive of the above mentioned items. The next Facilities Committee meeting is scheduled February 5, 2025.

6. Finance Committee

Administrative Services Assistant General Manager, Monty Hanks reported that the Finance Committee held a special meeting on January 9, 2025 to review item 30 for Discussion/Action and recommended Commission approval. The Finance Committee will hold two meetings in February. The first is a regular meeting on February 11, 2025 at 10:30 a.m., and the second is a Special Joint meeting with the Facilities Committee on February 12, 2025 starting at 9 am, during which staff will present the first draft of the FY26 budget.

7. Legal Committee

General Counsel Jane Luckhardt reported the Legal Committee met on January 16, 2025. Closed Session items were discussed at that meeting. The Emergency Governance Plan as well as wildfire issues were also discussed.

8. Legislative & Regulatory Affairs Committee

L&R Committee Chair, David Hagele, thanked everyone for attending the Strategic Issues Conference. This event provides NCPA with valuable insights on the legislative and regulatory policy issues for the coming year and lays the groundwork for the upcoming state legislative advocacy on Capitol Day.

Capitol Day will be held on February 3, 2025 beginning with a breakfast briefing at the Sheraton Grand Hotel at 7:30 am. NCPA will join CMUA for their program of speakers. The afternoon will be spent in meetings with NCPA’s legislative delegation. The day will close with a CMUA reception with legislators followed by the annual member dinner.

The annual L&R Committee budget workshop will be held at NCPA Headquarters on February 19, 2025.

9. Members’ Announcements & Meeting Reporting

No member updates were provided.

CONSENT CALENDAR

Prior to the roll call vote to approve the Consent Calendar, the Commissioners were polled to determine if any Member wished to pull an item or abstain from one or more items on the Consent Calendar. No items were requested to be pulled from the Consent Calendar. Palo Alto abstained from item 23.

MOTION: A motion was made by Doug Crane, and seconded by Vicki Veenker to approve the Consent Calendar consisting of Agenda Items 10 through 26. The motion carried by a majority of those Members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y	23	
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

10. **NCPA’s Financials for the Month Ended November 30, 2024** – approval by all Members.

11. **Treasurer’s Report for the Month Ended November 30, 2024** – accept by all Members.

12. **Disposal of Northern California Power Agency Surplus Property** – note and file the report by all members for the disposal of the following: High Voltage shrink wrap from LEC.
Fiscal Impact: This report has not direct fiscal impact to the Agency.

13. **Resolution 25-01, Process Measurement Group dba Toledo Industrial Coatings – Five Year Multi-Task General Services Agreement; Applicable to the following: All Northern California Power Agency (NCPA) Facilities, NCPA Members, Southern California Public Power Authority (SCPPA), and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Process Measurement Group dba Toledo Industrial Coatings

for specialized industrial protective coatings related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

- 14. Resolution 25-02, Schneider Electric USA, Inc. – Integrity Inspections – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Integrity Inspections for specialty mechanical and inspection services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

- 15. Resolution 25-03, Custom Valve Solutions, Inc. dba Custom Valve Solutions – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Custom Valve Solutions, Inc. dba Custom Valve Solutions for specialty machining and motor maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

- 16. Resolution 25-04, Matheson Tri-Gas, Inc. – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Matheson Tri-Gas, Inc. for CEMS EPA gases purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

- 17. Resolution 25-05, Thatcher Company of California, Inc. – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Thatcher Company of California, Inc. for chemical purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,500,000 over five years, for use at any facilities owned and/or operated by NCPA.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,500,000 over five years.

- 18. Resolution 25-06, Blackhawk Painting Co., Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members,**

SCPPA, and SCPPA Members – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Blackhawk Painting Co., Inc. for specialized industrial protective coatings related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

- 19. Resolution 25-07, Jacobs Engineering Group, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Jacobs Engineering Group, Inc. for project support related consulting and engineering services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA and SCPPA Members.
- Fiscal Impact:** Upon execution, the total not to exceed amount of the agreement will remain unchanged at not to exceed \$2,000,000.

- 20. Resolution 25-08, American Industrial Scaffolding, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with American Industrial Scaffolding, Inc. for scaffolding and insulation services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, or by SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

- 21. Resolution 25-09, Stephens Mechanical Corporation – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Stephens Mechanical Corporation for miscellaneous mechanical maintenance services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at all facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, or by SCPPA Members.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

- 22. Resolution 25-10, Airgas USA, LLC – Five Year Multi-Task Agreement for Purchase of Equipment, Materials and Supplies; Applicable to the following: All NCPA Facilities** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Agreement for Purchase of Equipment, Materials and Supplies with Airgas USA, LLC for CEMS EPA gas purchases, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,500,000 over five years, for use at any facilities owned and/or operated by NCPA.
- Fiscal Impact:** Upon execution, the total cost of the agreement is not to exceed \$1,500,000 over five years.

- 23. Resolution 25-11, GeothermEx, Inc. – Five Year Multi-Task Consulting Services Agreement; Applicable to the following: NCPA Geothermal Facility** – adopt resolution by

all members authorizing the General Manager or his designee to enter into a Multi-Task Consulting Services Agreement with GeothermEx, Inc. for geothermal reservoir numerical simulations services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at the Geothermal Facility.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

- 24. Resolution 25-12, Community Tree Service, LLC – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Community Tree Service, LLC for vegetation management services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$1,000,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$1,000,000 over five years.

- 25. Resolution 25-13, Summit Line Construction, Inc. – Five Year Multi-Task General Services Agreement; Applicable to the following: All NCPA Facilities (except the Lodi Energy Center), NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task General Services Agreement with Summit Line Construction, Inc. for power pole line inspection and maintenance related services, with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$2,000,000 over five years, for use at any facilities owned and/or operated by NCPA (except the Lodi Energy Center), NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$2,000,000 over five years.

- 26. Resolution 25-18, Osmose Utilities Services, Inc. – Five Year Multi-Task Professional Services Agreement; Applicable to the following: All NCPA Facilities, NCPA Members, SCPPA, and SCPPA Members** – adopt resolution by all members authorizing the General Manager or his designee to enter into a Multi-Task Professional Services Agreement with Osmose Utilities Services, Inc. for Contact Voltage Surveys with any non-substantial changes recommended and approved by the NCPA General Counsel, which shall not exceed \$500,000 over five years, for use at any facilities owned and/or operated by NCPA, NCPA Members, by SCPPA, and SCPPA Members.

Fiscal Impact: Upon execution, the total cost of the agreement is not to exceed \$500,000 over five years.

DISCUSSION/ACTION ITEMS

- 27. Resolution 25-14, U.S. Department of Energy 247 Hydroelectric Grant Agreements; Applicable to the following: NCPA Hydroelectric Facilities** – adopt resolution by all members authorizing the Commission to accept the conditional grant funding agreements associated with The Infrastructure Investment and Jobs Act Provision 40333 (Energy Policy Act 2005 Section 247) and delegating the authority to the General Manager or his designee to execute Department of Energy (DOE)-generated agreements for the funding towards five (5) NCPA projects for a total funding value not-to-exceed \$5,000,000. Individual projects receiving grant funding have either already been approved by the Commission or are set to be brought to the Commission for approval at a later date and all relate to FERC Project No. 2409.

Fiscal Impact: The projects submitted for participation in the BIL grants were previously identified by NCPA staff as either current or future projects. All the projects have already incurred at least some reimbursable costs, with the Upper Utica Dam Maintenance being complete and Collierville Powerhouse Sump Oil Water Separator having incurred most costs.

Project Title	Estimated Cost	Grant Reimbursement
Clarks Creek Flood Risk Reduction Project	\$2,208,012	\$631,241
Collierville Powerhouse Sump Oil Water Separator	\$296,090	\$117,000
Collierville Transformer Maintenance	\$1,731,236	\$431,528
McKays 17KV Hardening Project	\$912,433	\$173,321
McKays Point Sediment Removal Project	\$67,000,000	\$3,646,910
		\$5,000,000

Grant funding maximum amounts were calculated during the initial application and the current costs are estimates. The maximum grant funding amount is up to 30% of the allowable project costs, as indicated in the table above.

Assistant General Manager, Michael DeBortoli, presented background information regarding the U.S. Department of Energy (DOE) 247 Hydroelectric Grant Agreements. The DOE Grid Deployment Office (GDO) selected 293 capital improvement projects to enhance the hydroelectric grid resiliency, dam safety and environmental improvements over 33 states to receive over \$430 Million under the Infrastructure Investment and Jobs Act. NCPA Hydroelectric Facilities filed (6) projects under FERC P2409 (5) and P11563 (1) licenses. Mike reviewed each of the project costs and the grant reimbursement funding amount from the DOE. There was no further discussion.

MOTION: A motion was made by Sudhanshu Jain and seconded by Christina McKenna recommending the Commission adopt Resolution 25-14 authorizing the Commission to accept the conditional grant funding agreements associated with The Infrastructure Investment and Jobs Act Provision 40333 (Energy Policy Act 2005 Section 247) and delegating the authority to the General Manager or his designee to execute Department of Energy (DOE)-generated agreements for the funding towards five (5) NCPA projects for a total funding value not-to-exceed \$5,000,000. Individual projects receiving grant funding have either already been approved by the Commission or are set to be brought to the Commission for approval at a later date and all relate to FERC Project No. 2409. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		

Ukiah	Y		
Plumas-Sierra	Y		

28. Resolution 25-15, Geothermal Plants 2025 Spring Outages Project; Applicable to the following: NCPA Geothermal Facility – adopt resolution by all members authorizing the Geothermal Plants 2025 Spring Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$3,525,000, to be funded from the approved FY 2025 Geothermal Budget and the Geothermal Maintenance Reserve Fund, and authorization to spend \$1,800,000 from the Maintenance Reserve for this work.

Fiscal Impact: The total cost is anticipated not to exceed \$3,525,000. A breakdown of the project costs is shown in the table below.

Plant	Cost
Plant 1	\$1,730,000
Plant 2	\$1,545,000
Contingency	\$250,000
Total Project Cost	\$3,525,000

Funding to complete the Geothermal Facility Plants 2025 Spring Outages Project will come from the combined use of funds from the approved FY 2025 Geothermal Budget and the Geothermal Maintenance Reserve. Funds totaling \$1,800,000 for the Project will come from the Geothermal Maintenance Reserve account.

Assistant General Manager, Michael DeBortoli discussed the Geothermal Facility Plant 1 and 2 outage costs for FY 2025 including funding costs from the FY 2025 approved Geothermal Budget as well as use of funds from the Geothermal Maintenance Reserve Fund. There was no further discussion.

MOTION: A motion was made by Sudhanshu Jain and seconded by Christina McKenna recommending the Commission adopt Resolution 25-15 authorizing the Geothermal Plants 2025 Spring Outages and delegating authority to the General Manager or his designee to award bids, execute agreements, and issue purchase orders for the project in accordance with NCPA purchasing policies and procedures, without further approval by the Commission, for a total cost not to exceed \$3,525,000, to be funded from the approved FY 2025 Geothermal Budget and the Geothermal Maintenance Reserve Fund, and authorization to spend \$1,800,000 from the Maintenance Reserve for this work. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc	Y		
Palo Alto		X	
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake		X	

Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

29. Resolution 25-16, Second Phase Agreement for Combustion Turbine Project Number Two Repower Project – adopt resolution by all members for (1) Commission approval of the Second Phase Agreement for Combustion Turbine Project Number Two Repower Project (Second Phase Agreement), and authorizing the General Manager of Northern California Power Agency (NCPA) or his designee, to enter into the Second Phase Agreement on behalf of NCPA, upon receipt of signed agreements from the Project Participants, including any modifications to the Second Phase Agreement approved by NCPA’s General Counsel, and (2) upon approval and execution of the Second Phase Agreement, Commission approval and authorization for the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for work as described in the Second Phase Agreement, and (3) Commission approval and authorization for NCPA to use certain CT2 Repower Project Participant funds currently held by NCPA in the CT2 Project decommissioning and reserve accounts to fund certain Second Phase Agreement Activities on behalf of the CT2 Repower Project Participants, as shall be further coordinated with the CT2 Repower Project Participant Designated Representatives.

Fiscal Impact: By executing the Second Phase Agreement, each CT2 Repower Project Participant acknowledges and agrees to be bound by the terms and conditions of the Second Phase Agreement, and that the Second Phase Agreement is written as a “take-or-pay” agreement; therefore, any and all Project Costs incurred by NCPA under this Second Phase Agreement shall be allocated and charged to each CT2 Repower Project Participant in proportion to such CT2 Repower Project Participant’s Project Participation Percentage as set forth in Exhibit A of the Second Phase Agreement.

Upon approval and execution of the Second Phase Agreement and subject to subsequent approval of one or more CT2 Repower Project Participants, NCPA shall be authorized to use certain CT2 Repower Project Participant funds currently held by NCPA in the CT2 Project decommissioning and reserve accounts to fund certain Second Phase Agreement Activities on behalf of the CT2 Repower Project Participants. Total Project Costs associated with the Second Phase Agreement Activities are estimated to be approximately \$5,118,964.00, but all actual Project Costs incurred by NCPA will be invoiced.

Assistant General Manager Michael DeBortoli explained that the Combustion Turbine Project Number Two (CT2 Project or STIG) has been forced out of service and the turbine is at the end of its life. NCPA proposes to repower the CT2 Project to extend the life of the capacity and energy capabilities. The cities of Lodi, Lompoc, and Roseville are interested in repowering this project to meet the present and future electric demands of their electric customers. NCPA has created a draft MOU to address the transition from the existing STIG participants to the interested participants in the repower project. Mr. DeBortoli reviewed the CT2 Repower Second Phase Agreement, activities, fiscal impact, and the expected project participation including percentages. There was no further discussion.

MOTION: A motion was made by Dan Beans and seconded by Brad Wilkie recommending the Commission adopt Resolution 25-16 for (1) Commission approval of the Second Phase Agreement for Combustion Turbine Project Number Two Repower Project (Second Phase Agreement), and authorizing the General Manager of Northern California Power Agency (NCPA) or his designee, to enter into the Second Phase Agreement on behalf of NCPA, upon receipt of signed agreements from the Project Participants, including any modifications to the Second Phase Agreement approved by NCPA’s General Counsel,

and (2) upon approval and execution of the Second Phase Agreement, Commission approval and authorization for the General Manager or his designee to award bids, execute agreements, and to issue purchase orders for work as described in the Second Phase Agreement, and (3) Commission approval and authorization for NCPA to use certain CT2 Repower Project Participant funds currently held by NCPA in the CT2 Project decommissioning and reserve accounts to fund certain Second Phase Agreement Activities on behalf of the CT2 Repower Project Participants, as shall be further coordinated with the CT2 Repower Project Participant Designated Representatives. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		
Lompoc		X	
Palo Alto		X	
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara		X	
Shasta Lake	Y		
Truckee Donner		X	
Ukiah	Y		
Plumas-Sierra		X	

30. Resolution 25-17, Appointment to the NCPA Finance Committee – adopt resolution by all members appointing Melissa Price, Assistant Electric Utility Director for the City of Lodi / Lodi Electric, as the Chair of the Finance Committee.

Fiscal Impact: There is no fiscal impact in appointing Melissa Price as the Chair of the Finance Committee.

Assistant General Manager, Monty Hanks, reported that Catalina Sanchez, NCPA Commissioner from the City of Gridley and Chair of the Finance Committee requested to step down. Per the Finance Committee Charter, members of the Finance Committee who may be either Commission members or other staff or officers of members, shall be appointed by the Commission Chair and then ratified by the Commission. The Finance Committee held a Special meeting on January 9, 2025 to discuss and recommend the nomination and appointment of Melissa Price, Assistant Electric Utility Director for Lodi Electric, as the new Finance Committee Chair. There was no further discussion.

MOTION: A motion was made by Doug Crane and seconded by Brad Wilkie recommending the Commission adopt Resolution 25-17 appointing Melissa Price, Assistant Electric Utility Director for the City of Lodi / Lodi Electric, as the Chair of the Finance Committee. The motion carried by a majority of those members present on a roll call vote as follows:

	Vote	Abstained	Absent
Alameda	Y		
San Francisco BART			X
Biggs	Y		
Gridley	Y		
Healdsburg	Y		
Lodi	Y		

Lompoc	Y		
Palo Alto	Y		
Port of Oakland			X
Redding			X
Roseville	Y		
Santa Clara	Y		
Shasta Lake	Y		
Truckee Donner	Y		
Ukiah	Y		
Plumas-Sierra	Y		

31. Resolution 25-19, Amendment 1 to Contract 21-SNR-02661 – adopt resolution by all members approving Amendment 1 to Contract 21-SNR-02661 between Northern California Power Agency (NCPA) and Western Area Power Administration Sierra Nevada Region (WAPA), and authorize the General Manager or his designee to enter into Amendment 1 to Contract 21-SNR-02661, acting on behalf of NCPA, to acquire up to 62 MW of Pacific Alternating Current Intertie transmission service to the PG&E DLAP based on the monthly rate in accordance with WAPA's Rate Schedule PACI-T4 or its successor, including any non-substantial modifications to Amendment 1 to Contract 21-SNR-02661 recommended and approved by NCPA's General Counsel.

Fiscal Impact: Pursuant to WAPA's Rate Schedule PACI-T4, it is estimated that the cost of acquiring up to 62 MW of Pacific Alternating Current Intertie transmission service will be \$986 per MW-month, or approximately \$61,132.00 per month. In accordance with the AAA, all costs and charges incurred by NCPA related to the Base Resource Contract, including any amendments thereto, shall be allocated and paid by the Assigning Members.

Full representation of the Pooling Committee was not present at this meeting. This item will be presented at the next Commission meeting for review and approval.

NEW BUSINESS

No new business discussed.

ADJOURNMENT

The January 23, 2025 Commission meeting was adjourned at 10:06 am by Chair Sheppard.

Respectfully submitted,



JAMES "BO" SHEPPARD
Commission Chair

Prepared by,







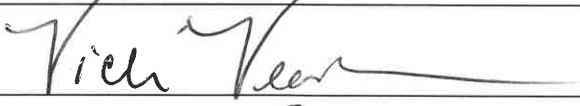

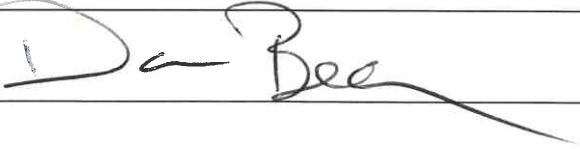
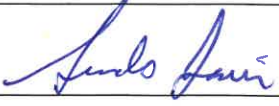
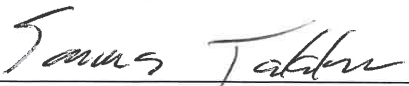

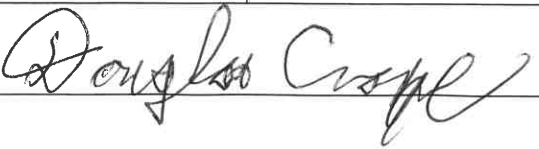


CARRIE A POLLO
Assistant Secretary to the Commission



Commission Meeting
January 23, 2025
COMMISSIONERS
Attendance List

NCPA Commissioners are requested to sign, but signature by members of the public is voluntary.

MEMBER	NAME
1 - ALAMEDA	
2 - BIGGS	
3 - GRIDLEY	
4 - HEALDSBURG	
5 - LODI	
6 - LOMPOC	
7 - PALO ALTO	
8 - PLUMAS-SIERRA REC	
9 - PORT OF OAKLAND	
10 - REDDING	
11 - ROSEVILLE	
12 - SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT	
13 - SANTA CLARA	
14 - SHASTA LAKE	
15 - TRUCKEE DONNER	
16 - UKIAH	



Commission Meeting
January 23, 2025
Attendance List

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

NAME	AFFILIATION
Carrie Pollo	NCPA
Jane Luckhardt	NCPA
STEVEN LANCROT	TDPUD
ALAN KARDANI	PALO ALTO
KIELY NOSE	PALO ALTO
James Taketawa	Shasta Lake
Melissa Price	Lodi
Katie Lucchesi	Lodi
Jeff Bertheimer	Lodi
CAMPBELL BEGNAH	Lodi
Diana Ramos	UKiah
Cindy Sauer	UKiah
JEREMY M LAWSON	NCPA
Michael DeBortoli	NCPA
Jim Beach	NCPA
Tony Zimmer	NCPA
Kathleen Hughes	SVP
Jane Cirrincione	NCPA
Monty Hawks	NCPA
Randy Howard	NCPA
BRIAN WRIGHT	TDPUD
Brynnal Bryant	NCPA
Catherine Elvert	CPAU

**Northern California Power Agency
Commission Meeting
January 23, 2025
Attendance List**

NCPA Commissioners, Alternates & Staff are requested to sign, but signature by members of the public is voluntary.

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